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# **Property Library for R134a**

**FluidLAB  
with LibR134a  
for MATLAB®**

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# **Property Library for the Calculation of R134a FluidLAB for MATLAB® LibR134a**

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## 0. Package Contents

### 0.1 Zip file for 32-bit MATLAB®

The following zip file is delivered for your computer running a 32-bit version of MATLAB®.

#### "CD\_FluidLAB\_LibR134a.zip"

Including the following files:

FluidLAB_LibR134a_Setup.exe	- Installation program for the FluidLAB Add-On for use in MATLAB®
LibR134a.dll	- Dynamic Link Library for R134a for use in MATLAB®
FluidLAB_LibR134a_Docu_Eng.pdf	- User's Guide

### 0.2 Zip file for 64-bit MATLAB®

The following zip file is delivered for your computer running a 64-bit version of MATLAB®.

#### "CD\_FluidLAB\_LibR134a\_x64.zip"

Including the following files and folders:

##### Files:

Setup.exe	- Self-extracting and self-installing program for FluidLAB
FluidLAB_LibR134a_64_Setup.msi	- Installation program for the FluidLAB Add-On for use in MATLAB®
LibR134a.dll	- Dynamic Link Library for R134a for use in MATLAB®
FluidLAB_LibR134a_Docu_Eng.pdf	- User's Guide

##### Folders:

vcredist_x64	- Folder containing the "Microsoft Visual C++ 2010 x64 Redistributable Pack"
WindowsInstaller3_1	- Folder containing the "Microsoft Windows Installer"

# 1. Property Functions

Functional Dependence	Function Name	Call from Fortran program	Call in DLL LibR134a as parameter	Property or Function	Unit of the result
$a = f(p, t, x)$	a_ptx_R134a	A_PTX_R134A(P,T,X)	C_A_PTX_R134A(A,P,T,X)	Thermal diffusivity	m <sup>2</sup> /s
$c_p = f(p, t, x)$	cp_ptx_R134a	CP_PTX_R134A(P,T,X)	C_CP_PTX_R134A(CP,P,T,X)	Specific isobaric heat capacity	kJ/(kg K)
$c_v = f(p, t, x)$	cv_ptx_R134a	CV_PTX_R134A(P,T,X)	C_CV_PTX_R134A(CV,P,T,X)	Specific isochoric heat capacity	kJ/(kg K)
$\eta = f(p, t, x)$	eta_ptx_R134a	ETA_PTX_R134A(P,T,X)	C_ETA_PTX_R134A(ETA,P,T,X)	Dynamic viscosity	Pa s
$h = f(p, t, x)$	h_ptx_R134a	H_PTX_R134A(P,T,X)	C_H_PTX_R134A(H,P,T,X)	Specific enthalpy	kJ/kg
$\kappa = f(p, t, x)$	kappa_ptx_R134a	KAP_PTX_R134A(P,T,X)	C_KAP_PTX_R134A(KAP,P,T,X)	Isentropic exponent	-
$\lambda = f(p, t, x)$	lambda_ptx_R134a	LAM_PTX_R134A(P,T,X)	C_LAM_PTX_R134A(LAM,P,T,X)	Thermal conductivity	W/m K
$\nu = f(p, t, x)$	ny_ptx_R134a	NY_PTX_R134A(P,T,X)	C_NY_PTX_R134A(NY,P,T,X)	Kinematic viscosity	m <sup>2</sup> /s
$p_s = f(t)$	ps_t_R134a	PS_T_R134A(T)	C_PS_T_R134A(PS,T)	Vapor pressure from temperature	Bar
$Pr = f(p, t, x)$	Pr_ptx_R134a	PR_PTX_R134A(P,T,X)	C_PR_PTX_R134A(PR,P,T,X)	<i>Prandtl</i> -Number	-
$\rho = f(p, t, x)$	rho_ptx_R134a	RHO_PTX_R134A(P,T,X)	C_RHO_PTX_R134A(RHO,P,T,X)	Density	kg/m <sup>3</sup>
$s = f(p, t, x)$	s_ptx_R134a	S_PTX_R134A(P,T,X)	C_S_PTX_R134A(S,P,T,X)	Specific entropy	kJ/(kg K)
$\sigma = f(t)$	sigma_t_R134a	SIGMA_T_R134A(T)	C_SIGMA_T_R134A(SIGMA,T)	Surface tension	N/m
$t = f(p, h)$	t_ph_R134a	T_PH_R134A(P,H)	C_T_PH_R134A(T,P,H)	Backward function: Temperature from pressure and enthalpy	°C
$t = f(p, s)$	t_ps_R134a	T_PS_R134A(P,S)	C_T_PS_R134A(T,P,S)	Backward function: Temperature from pressure and entropy	°C
$t_s = f(p)$	ts_p_R134a	TS_P_R134A(P)	C_TS_P_R134A(TS,P)	Saturation temperature from pressure	°C
$u = f(p, t, x)$	u_ptx_R134a	U_PTX_R134A(P,T,X)	C_U_PTX_R134A(U,P,T,X)	Specific internal energy	kJ/kg
$v = f(p, t, x)$	v_ptx_R134a	V_PTX_R134A(P,T,X)	C_V_PTX_R134A(V,P,T,X)	Specific volume	m <sup>3</sup> /kg
$w = f(p, t, x)$	w_ptx_R134a	W_PTX_R134A(P,T,X)	C_W_PTX_R134A(W,P,T,X)	Isentropic speed of sound	m/s <sup>2</sup>
$x = f(p, h)$	x_ph_R134a	X_PH_R134A(P,H)	C_X_PH_R134A(X,P,H)	Backward function: Vapor fraction from pressure and enthalpy	kg/kg
$x = f(p, s)$	x_ps_R134a	X_PS_R134A(P,S)	C_X_PS_R134A(X,P,S)	Backward function: Vapor fraction from pressure and entropy	kg/kg

**Units:**  $t$  in °C  
 $p$  in bar  
 $x$  in (kg of saturated steam)/(kg wet steam)

### Range of validity

Temperature range: from  $t(p, p_{\max})$  to 181.85 °C  
 Pressure range: from  $p_t = 0.000389564$  bar to 700 bar

### Reference state

$h = 200$  kJ/kg and  $s = 1$  kJ/(kg K) at  $t = 0$  °C on the saturated liquid line ( $x = 0$ )

### Details on the vapor fraction $x$

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

#### Single-phase region

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

#### Wet-steam region

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered. In this case, the backward functions result in the appropriate value between 0 and 1 for  $x$ . When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If this is not the case the calculation for the property of the chosen function results in  $-1000$ .

Wet steam region: Temperature ranges from  $t_t = -103.30$  °C to  $t_c = 101.03$  °C

Pressure ranges from  $p_t = 0.000389564$  bar to  $p_c = 40.566$  bar

### Hint:

*If the calculation results in  $-1000$ , the values entered represent a state point beyond the range of validity of LibR134a. For further information on each function and its range of validity see Chapter 3. The same information may also be accessed via the online help pages.*

## 2 Application of FluidLAB in MATLAB®

The FluidLAB Add-In has been developed to calculate thermodynamic properties in MATLAB® more conveniently. Within MATLAB® it enables the direct call of functions relating to R134a from the LibR134a property library.

### 2.1 Installing FluidLAB

#### Installing FluidLAB including LibR134a for 32-bit MATLAB®

This section describes the installation of FluidLAB LibR134a for a 32-bit version of MATLAB®.

Before you begin, it is best to close any Windows® applications, since Windows® may need to be rebooted during the installation process.

After you have downloaded and extracted the zip-file "CD\_FluidLAB\_LibR134a.zip", you will see the folder

CD\_FluidLAB\_LibR134a

in your Windows Explorer®, Norton Commander® or another similar program you are using.

Open this folder by double-clicking on it.

In this folder you will see the following files:

FluidLAB\_LibR134a\_Docu\_Eng.pdf

FluidLAB\_LibR134a\_Setup.exe

LibR134a.dll.

In order to run the installation of FluidLAB including, the LibR134a property library, double-click on the file

FluidLAB\_LibR134a\_Setup.exe.

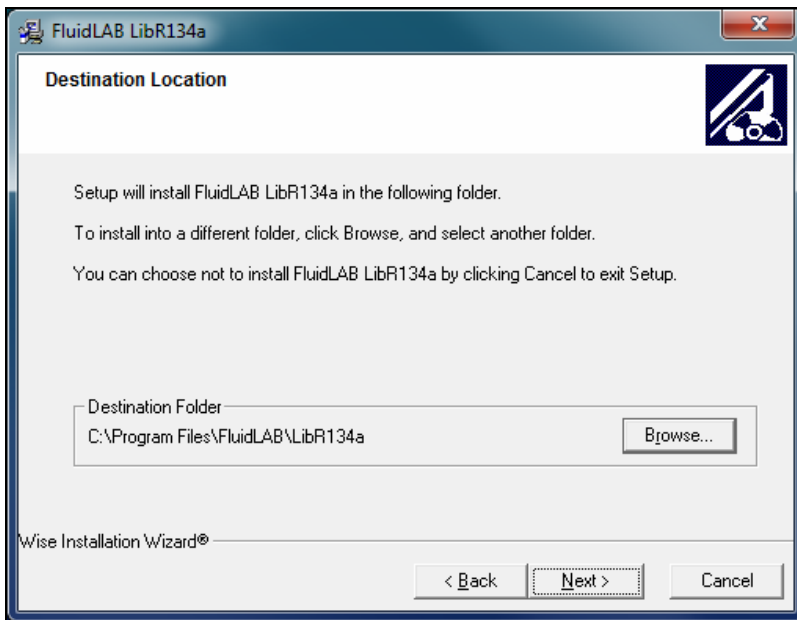
Installation may start with a window noting that all Windows® programs should be closed. When this is the case, the installation can be continued. Click the "Next >" button.

In the following dialog box, "Destination Location", the default path offered automatically for the installation of FluidLAB is

C:\Program Files\FluidLAB\LibR134a            (for English version of Windows)

C:\Programme\FluidLAB\LibR134a            (for German version of Windows).

By clicking the "Browse..." button, you can change the installation directory before installation (see Figure 2.1).



**Figure 2.1:** "Destination Location"

If you wish to change directories, click the "Browse..." button and select your desired directory. The instructions in this documentation refer to the stated default directory. Leave this window by clicking the "Next >" button.

The dialog window "Start Installation" pops up. Click the "Next >" button to continue installation. The FluidLAB files are now being copied into the created directory on your hard drive. Click the "Finish >" button in the following window to complete installation.

The installation program has copied the following files for LibR134a into the directory:

C:\Program Files\FuildLAB\LibR134a	(for English version of Windows)
C:\Programme\FuildLAB\LibR134a	(for German version of Windows)):
advapi32.dll	LC.dll
Dformd.dll	msvcp60.dll
Dforrt.dll	msvcrt.dll
INSTALL.LOG	Unwise.exe
LibR134a.dll	Unwise.ini

Now, you have to overwrite the file "LibR134a.dll" in your FluidLAB directory with the file of the same name provided on your CD with FluidLAB.

To do this, open the CD in "My Computer" and click on the file "LibR134a.dll" in order to highlight it. Then click on the "Edit" menu in your Explorer and select "Copy".

Now, open your FluidLAB directory (the standard being

C:\Program Files\FuildLAB\LibR134a (for English version of Windows)

C:\Programme\FuildLAB\LibR134a (for German version of Windows))

and insert the file "LibR134a.dll" by clicking the "Edit" menu in your Explorer and then select "Paste". Answer the question whether you want to replace the file by clicking the "Yes" button. Now, you have overwritten the file "LibR134a.dll" successfully and the property functions are available in MATLAB.

## Installing FluidLAB including LibR134a for 64-bit MATLAB®

This section describes the installation of FluidLAB LibR134a.

Before you begin, it is best to close any Windows® applications, since Windows® may need to be rebooted during the installation process.

After you have downloaded and extracted the zip-file "CD\_FluidLAB\_LibR134a\_x64.zip", you will see the folder

CD\_FluidLAB\_LibR134a

in your Windows Explorer®, Norton Commander® or any other similar program you are using.

Open this folder by double-clicking on it.

In this folder you will see the following files

FluidLAB\_LibR134a\_Docu\_Eng.pdf

FluidLAB\_LibR134a\_64\_Setup.msi

LibR134a.dll

Setup.exe

and folders

/vcredist\_x64

/WindowsInstaller3\_1.

In order to run the installation of FluidLAB including, the LibR134a property library, double-click on the file

Setup.exe.

Installation of FluidLAB LibR134a starts with a window noting that the installer will guide you through the installation process. Click the "Next >" button to continue.

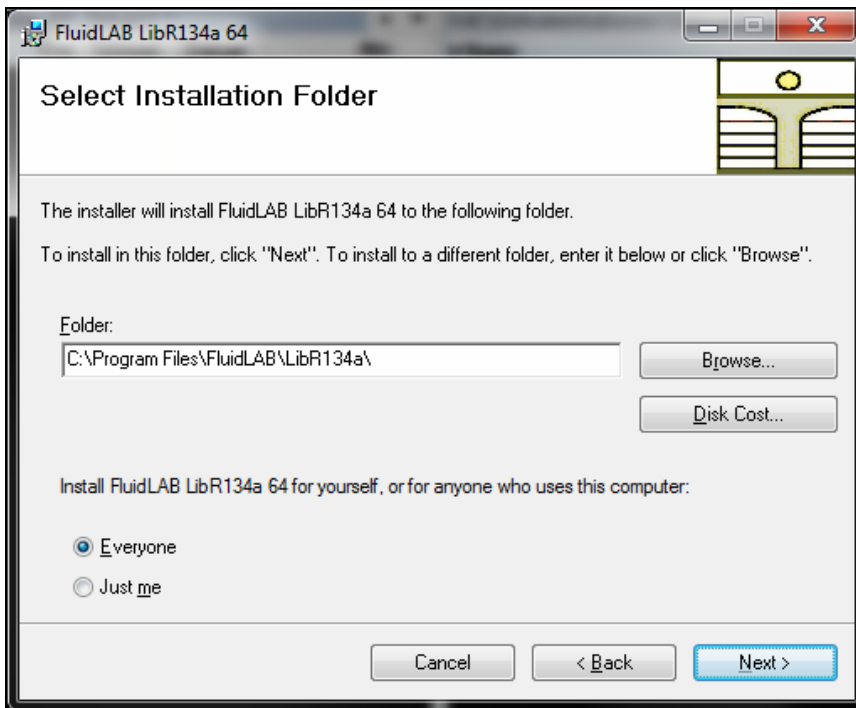
In the following dialog box, "Destination Location", the default path offered automatically for the installation of FluidLAB is

C:\Program Files\FuildLAB\LibR134a (for English version of Windows)

C:\Programme\FuildLAB\LibR134a (for German version of Windows)

By clicking the "Browse..." button, you can change the installation directory before installation (see Figure 2.2).





**Figure 2.2:** "Select Installation Folder"

Finally, click on "Next >" to continue installation; click "Next >" again in the "Confirm Installation" window which follows in order to start the installation of FluidLAB.

After FluidLAB has been installed, you will see the sentence "FluidLAB LibR134a 64 has been successfully installed." Confirm this by clicking the "Close" button.

The installation program has copied the following files for LibR134a into the directory

"C:\Program Files\FuildLAB\LibR134a" (for English version of Windows)  
 "C:\Programme\FuildLAB\LibR134a" (for German version of Windows):

capt_ico_big.ico	libifcoremd.dll
LC.dll	libiomp5md.dll
LibR134a.dll	libmmd.dll

Now, you have to overwrite the file "LibR134a.dll" in your FluidLAB directory with the file of the same name provided on your CD with FluidLAB.

To do this, open the CD in "My Computer" and click on the file "LibR134a.dll" in order to highlight it. Then click on the "Edit" menu in your Explorer and select "Copy".

Now, open your FluidLAB directory (the standard being

"C:\Program Files\FuildLAB\LibR134a" (for English version of Windows)  
 "C:\Programme\FuildLAB\LibR134a" (for German version of Windows))

and insert the file "LibR134a.dll" by clicking the "Edit" menu in your Explorer and then select "Paste". Answer the question whether you want to replace the file by clicking the "Yes" button. Now, you have overwritten the file "LibR134a.dll" successfully and the property functions are available in MATLAB.

The installation programs for both the 32-bit and the 64-bit Windows version have copied the following function files for LibR134a into the directory

"C:\Program Files\FluidLAB\LibR134a" (for English version of Windows)

"C:\Programme\FluidLAB\LibR134a" (for German version of Windows):

- Dynamic Link Library "LibR134a.dll" and other necessary system DLL files.

- MATLAB®-Interface-Program for calculable functions

a_ptx_R134a	rho_ptx_R134a
cp_ptx_R134a	s_ptx_R134a
cv_ptx_R134a	t_ph_R134a
eta_ptx_R134a	t_ps_R134a
h_ptx_R134a	ts_p_R134a
kappa_ptx_R134a	u_ptx_R134a
lambda_ptx_R134a	v_ptx_R134a
ny_ptx_R134a	w_ptx_R134a
Pr_ptx_R134a	x_ph_R134a
ps_t_R134a	x_ps_R134a

Please note that there is a difference in the file extension of the function files.

The 32-bit installation program has copied function files with the file extension

.mexw32

and the 64-bit installation program has copied function files with the file extension

.mexw64

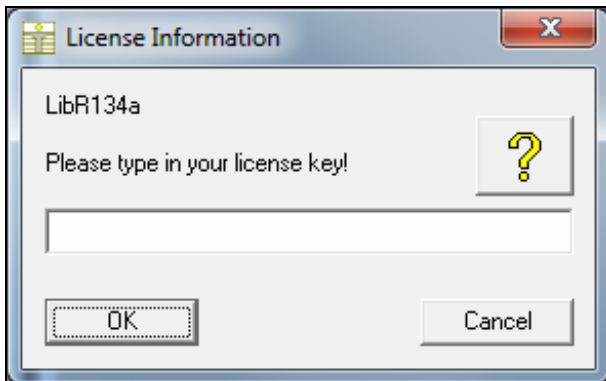
into your LibR134a directory (the standard being

"C:\Program Files\FluidLAB\LibR134a" (for English version of Windows)

"C:\Programme\FluidLAB\LibR134a" (for German version of Windows)).

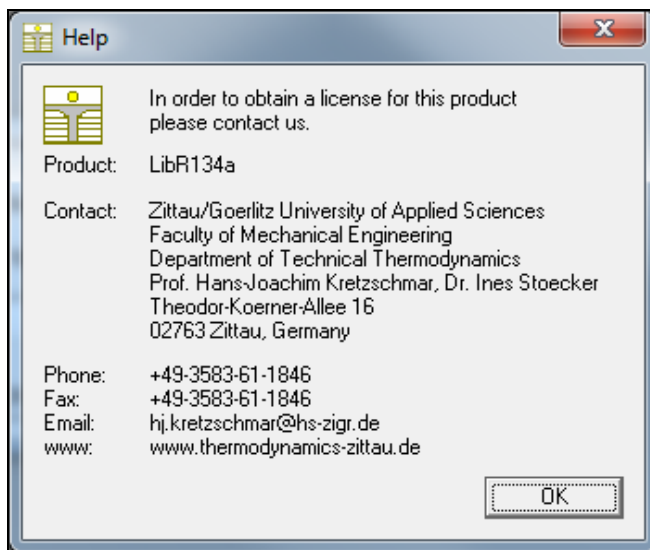
## 2.2 Licensing the LibR134a Property Library

The licensing procedure must be carried out when the prompt message appears. In this case, you will see the "License Information" window for LibR134a (see figure below).



**Figure 2.3:** "License Information" window

Here you are asked to type in the license key which you have obtained from the Zittau/Goerlitz University of Applied Sciences. If you do not have this, or have any questions, you will find contact information on the "Content" page of this User's Guide or by clicking the yellow question mark in the "License Information" window. Then the following window will appear:



**Figure 2.4:** "Help" window

If you do not enter a valid license it is still possible to use MATLAB<sup>®</sup> by clicking "Cancel". In this case, the LibR134a property library will display the result "-11111111" for every calculation.

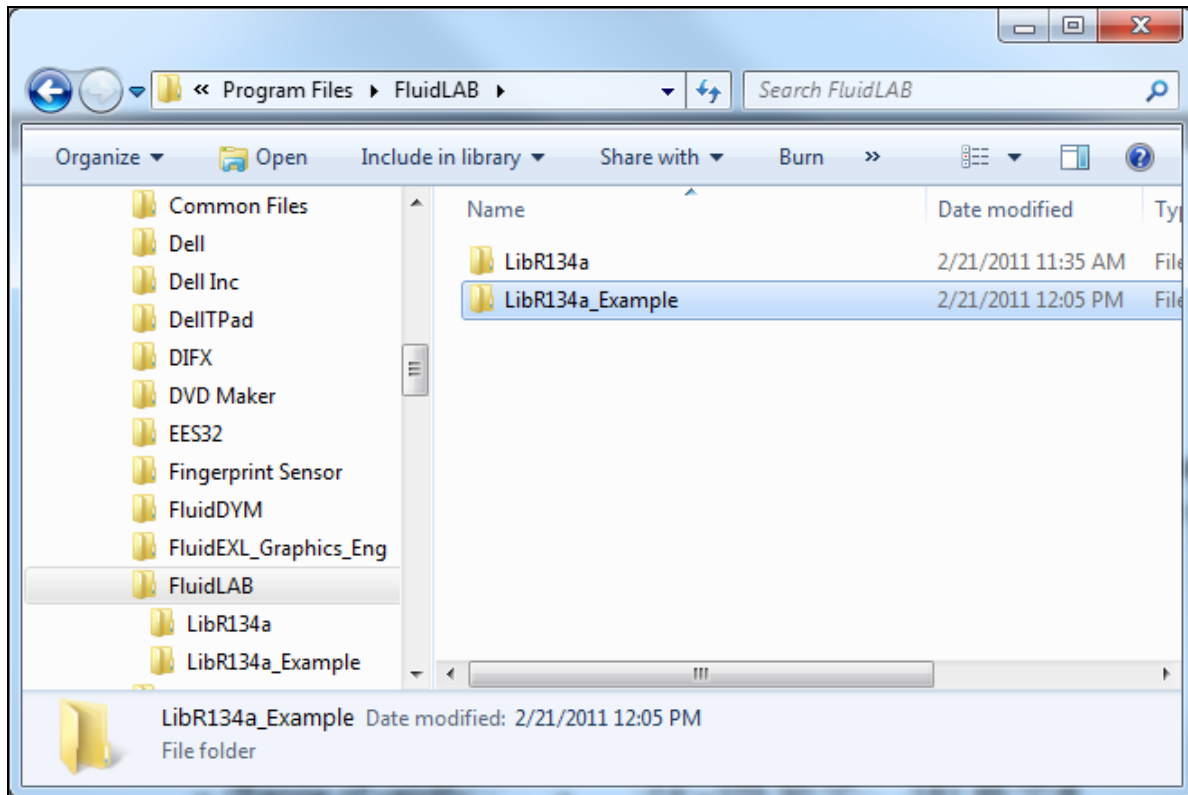
The "License Information" window will appear every time you use FluidLAB LibR134a until you enter a license code to complete registration. If you decide not to use FluidLAB LibR134a, you can uninstall the program following the instructions given in section 2.5 of this User's Guide.

## 2.3 Example: Calculation of $h = f(p, t, x)$ in an M-File

Now we will calculate, step by step, the specific enthalpy  $h$  as a function of pressure  $p$ , temperature  $t$  and vapor fraction  $x$  using FluidLAB.

Please carry out the following instructions:

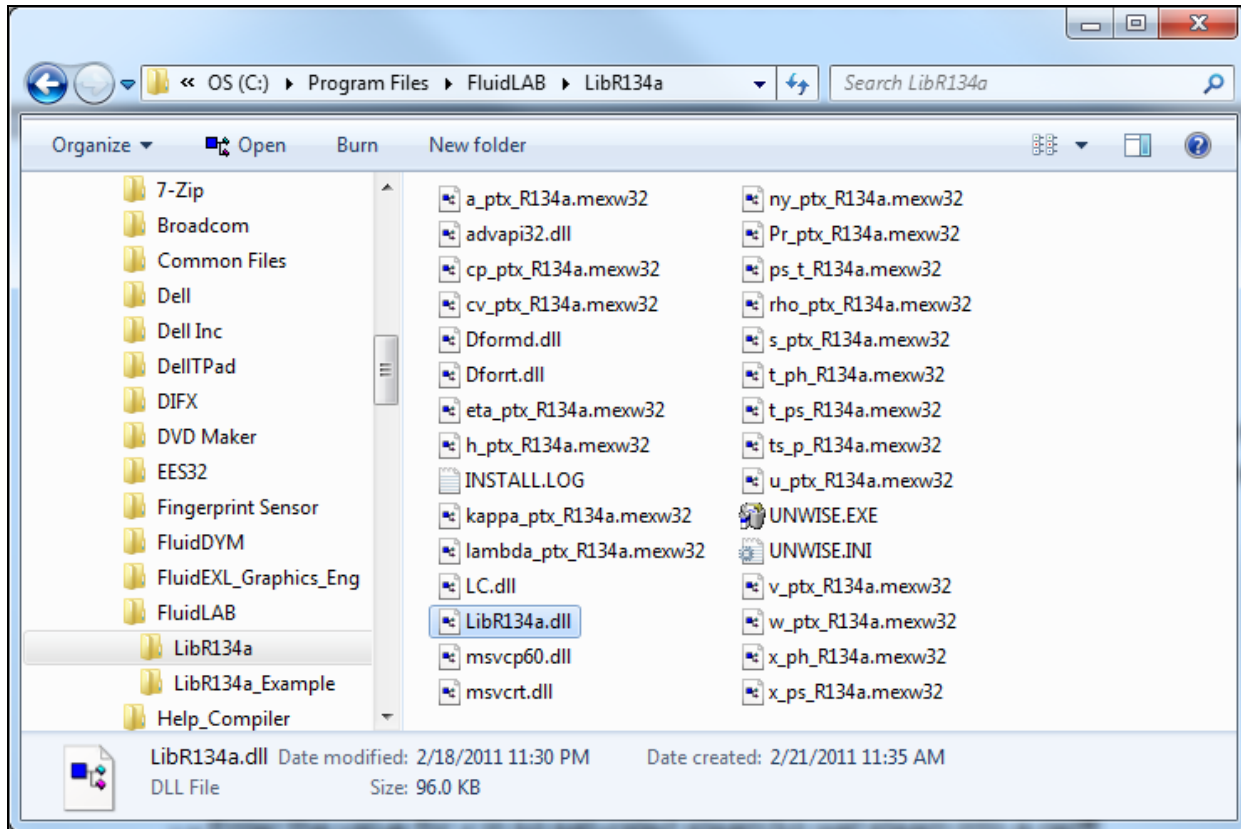
- Start Windows Explorer®, Total Commander®, My Computer or another file manager program. The following description refers to Windows Explorer®.
- Your Windows Explorer® should be set to "Details" for easier viewing. Click the "Views" button and select "Details."
- Switch into the program directory of FluidLAB, in which you will find the folder "\LibR134a"; it is generally saved under: "C:\Program Files\FluidLAB"
- Create the folder "\LibR134a\_Example" by clicking on "File" in the Explorer® menu, then "New" in the menu which appears and afterwards selecting "Folder". Name the new folder "\LibR134a\_Example."
- You will now see the following window:



**Figure 2.5:** Folders "LibR134a" and "LibR134a\_Example"

- Switch into the directory "\LibR134a" within "\FluidLAB", the standard being  
 "C:\Program Files\FluidLAB\LibR134a" (for English version of Windows)  
 "C:\Programme\FluidLAB\LibR134a" (for German version of Windows))."

- You will see the following window:



**Figure 2.6:** Contents of the folder "LibR134a"

If you have installed the 32-bit version of LibR134a you will now have to copy the following files into the directory

"C:\Program Files\FluidLAB\LibR134a\_Example" (for English version of Windows)

"C:\Programme\FluidLAB\LibR134a\_Example" (for German version of Windows)

in order to calculate the function  $h = f(p, t, x)$ .

- The following files are needed:

- "h\_ptx\_97.mexw32"
- "LibR134a.dll"
- "libifcoremdd.dll"
- "libmmd.dll"
- "libmmd.dll"
- "msvcr71d.dll"
- "dforrt.dll.dll"
- "msvcrt.dll"

- Click the file "h\_ptx\_R134a.mexw32", then click "Edit" in the upper menu bar and select "Copy".

- Switch into the directory

"C:\Program Files\FluidLAB\LibR134a\_Example" (for English version of Windows)

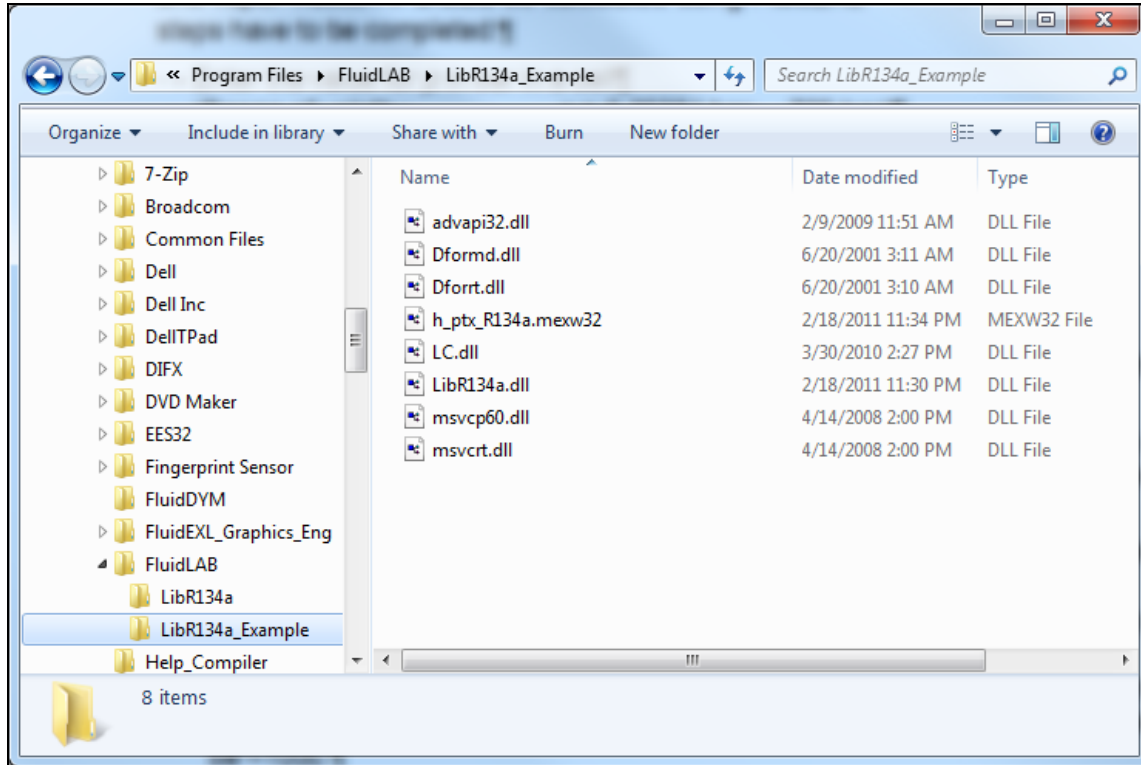
"C:\Programme\FluidLAB\LibR134a\_Example" (for German version of Windows),

click "Edit" and select "Paste".

- Repeat these steps in order to copy the other files listed above.

You may also select all the above-named files and then copy them as a group (press the Control button to enable multiple markings).

- You will see the following window:



**Figure 2.7:** Contents of the folder "LibR134a\_Example"

If you have installed the 64-bit version of LibR134a you will now have to copy the following files into the directory

"C:\Program Files\FluidLAB\LibR134a\_Example" (for English version of Windows)

"C:\Programme\FluidLAB\LibR134a\_Example" (for German version of Windows)

in order to calculate the function  $h = f(p, t, x)$ .

- The following six files are needed:

- "h\_ptx\_R134a.mexw64"
- "LC.dll"
- "LibR134a.dll"
- "libifcoremd.dll"
- "libiomp5.dll"
- "libmmd.dll."

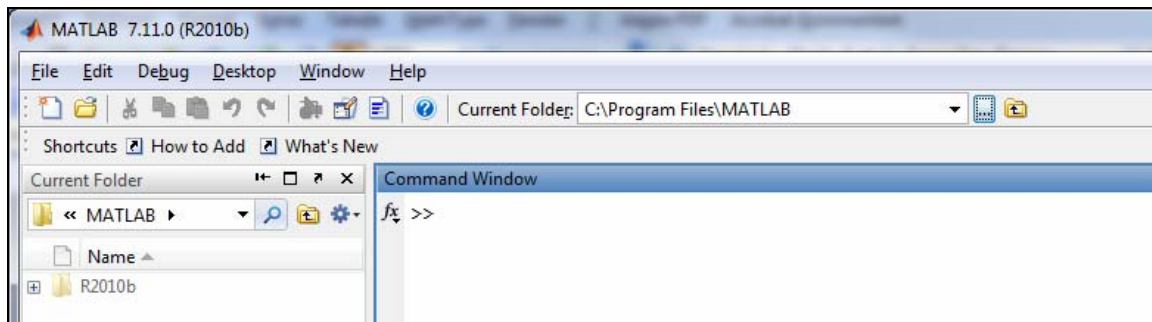
- Click the file "h\_ptx\_R134a.mexw64", then click "Edit" in the upper menu bar and select "Copy."
- Switch into the directory

"C:\Program Files\FluidLAB\LibR134a\_Example" (for English version of Windows)

"C:\Programme\FluidLAB\LibR134a\_Example" (for German version of Windows),

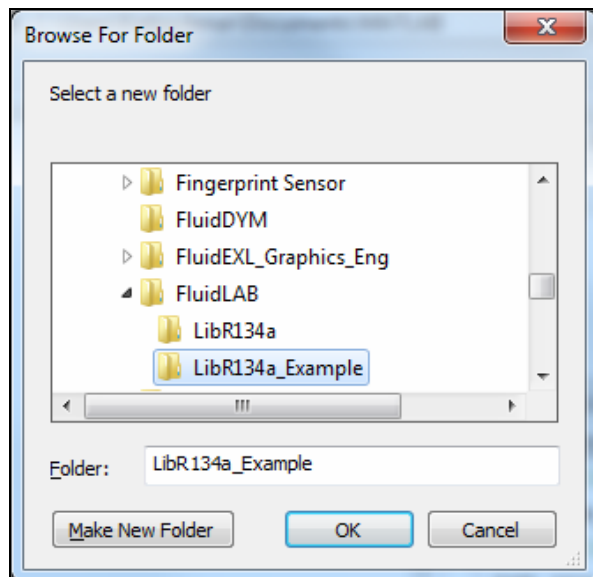
click "Edit" and then "Paste."

- Repeat these steps in order to copy the other files listed above. You may also select all the above-named files and then copy them as a group (press the Control button to enable multiple markings).
- Now, start MATLAB (if you have not started it before).
- Click the button marked in the next figure in order to open the folder "\LibR134a\_Example" in the "Current Folder" window.



**Figure 2.8:** Selection of the working directory

- Find and select the directory "C:\Program Files\FluidLAB\LibR134a\_Example" in the pop-up menu (see the following figure).



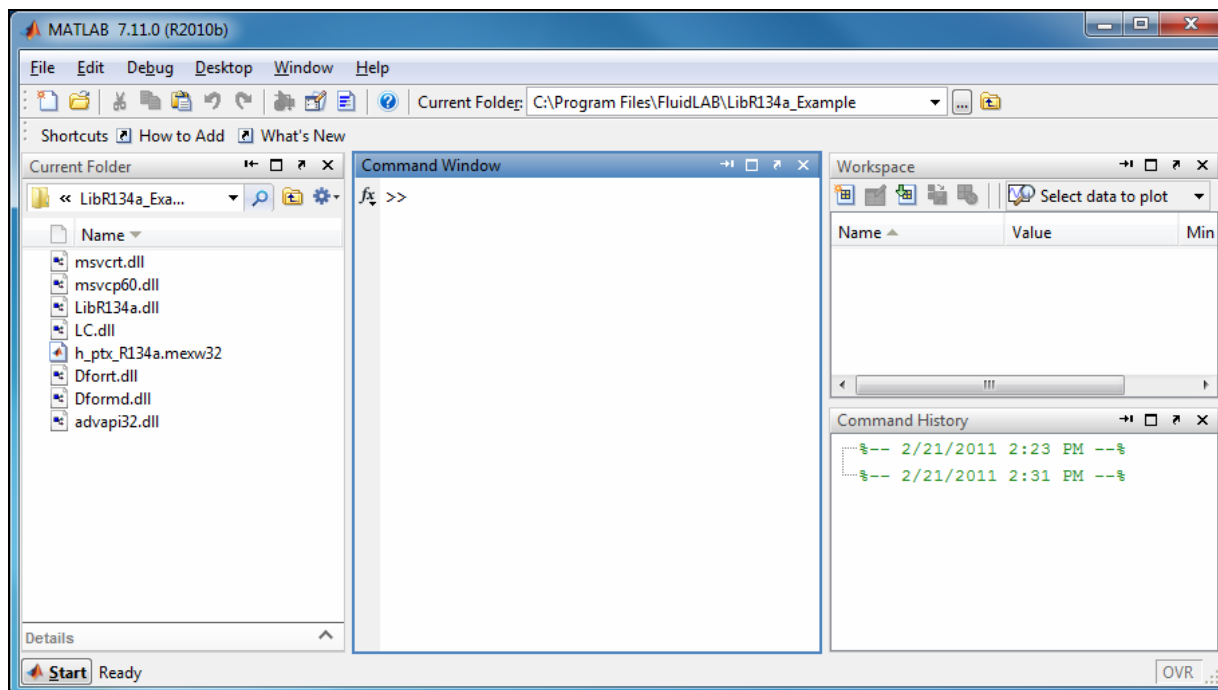
**Figure 2.9:** Choosing the "LibR134a\_Example" folder

- Confirm your selection by clicking the "OK" button.
- First of all you need to create an M-File in MATLAB®. Within MATLAB® click "Desktop", then select "Editor". Now click on the "New Script" button in the Editor Window.
- If the "Editor" window appears as a separate window, you can embed it into MATLAB® by clicking the insertion arrow (see next figure) in order to obtain a better view.



**Figure 2.10:** Embedding the "Editor" window

- In the following figure you will see the "Editor – Untitled" window.



**Figure 2.11:** Embedded "Editor" window

- Now type the following lines in the "Editor - Untitled" window:

Text to be written:	Explanation:
<code>% h_ptx_R134a.m</code>	file name as comment
<code>%%</code>	paragraph separation
<code>p=10; % pressure in bar</code>	declaration of the variables pressure, temperature, art and composition of mixture
<code>t=25; % temperature in °C</code>	
<code>x=-1; % vapor fraction in kg/kg</code>	paragraph separation
<code>%%</code>	
<code>h=h_ptx_R134a(p,t,x)</code>	function call
<code>%%</code>	paragraph separation

- Remarks:

- The program interprets the first line, starting with "%," to be a data description in "Current Directory."
- Paragraph separations which are mandatory are marked with "%%". This also serves to separate the declaration of variables and calculation instructions.



- The words which are printed in green, start with "%" and come after the variables are comments. They are not in fact absolutely necessary, but they are very helpful for your overview and to make the process more easily understood.
- Omit the semicolons after the numerical values if you wish to see the result for  $h$  and the input parameters.

The values of the function parameters in their corresponding units stand for:

- First operand: Value for  $p = 10$   
(Range of validity:  $p = 0.00391 \text{ bar} \dots 700 \text{ bar}$ )
- Second operand: Value for  $t = 25 \text{ }^\circ\text{C}$   
(Range of validity:  $t = -103.30 \text{ }^\circ\text{C} \dots 181.85 \text{ }^\circ\text{C}$ )
- Third operand: Value for  $x = -1 \text{ kg/kg}$

Since the wet steam region is calculated automatically by the subprograms, the following fixed details on the vapor fraction  $x$  are to be considered when the value for  $x$  is entered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam), e. g., pressure  $p$  and temperature  $t$  are given,  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If this is not the case the enthalpy calculated later will result in -1000.

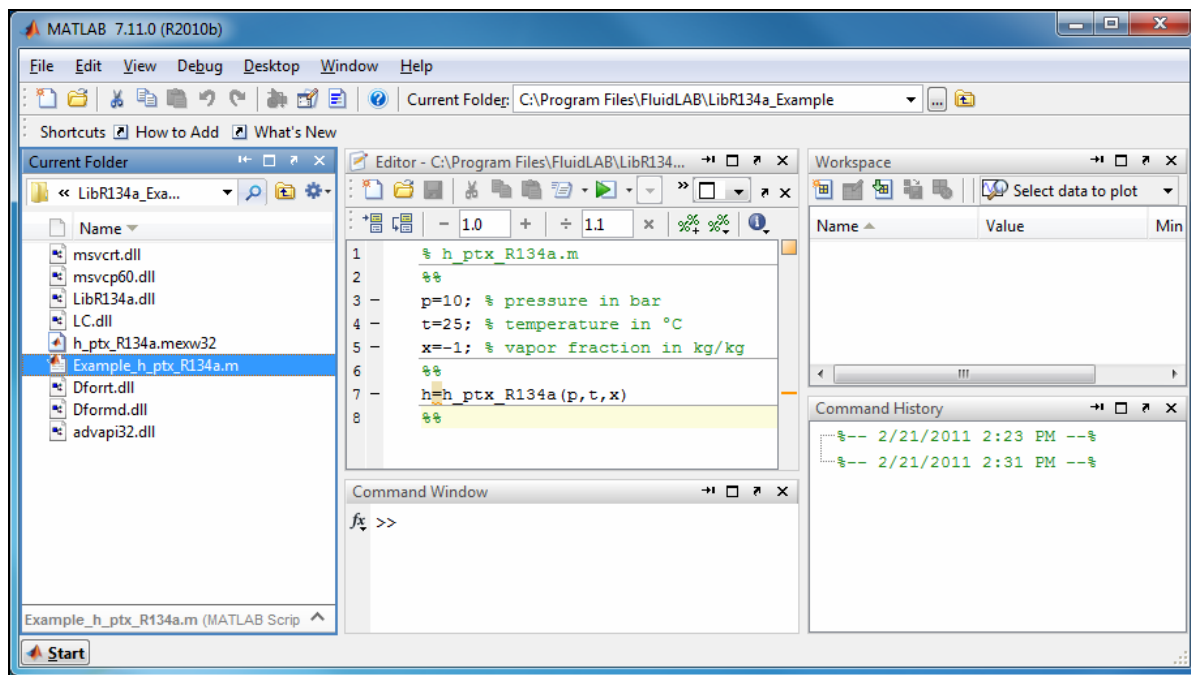
(Vapor pressure curve of R134a:  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3) \dots t_c = 101.03 \text{ }^\circ\text{C}$   
 $p_t = 0.00389564 \text{ bar} \dots p_c = 40.566 \text{ bar}$ )

- Save the "M-File" by clicking the "File" button and then click "Save As..."
- The menu "Save file as:" appears; In this menu, the folder name "LibR134a\_Example" must be displayed in the "Save in:" field.
- Next to "File name" you have to type "Example\_h\_ptx\_R134a.m" and afterwards click the "Save" button.

### Note.

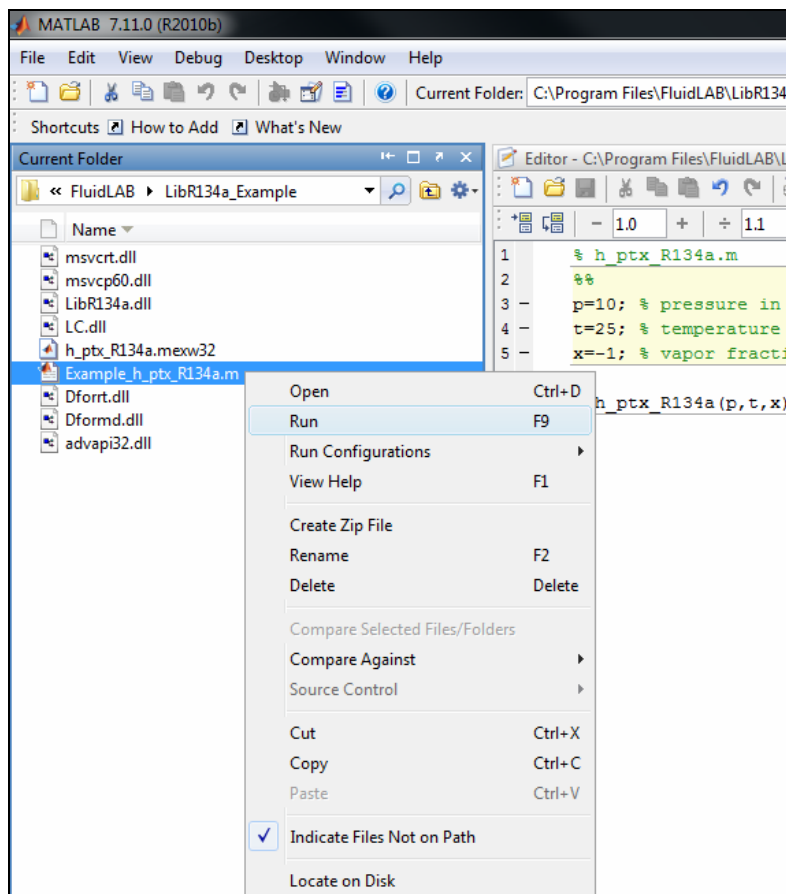
*The name of the example file has to be different in comparison to the name of the used function. For example, the file could not be named "h\_ptx\_R134a.m" in this case. Otherwise an error message will appear during the calculation.*

- You will now see the following window:



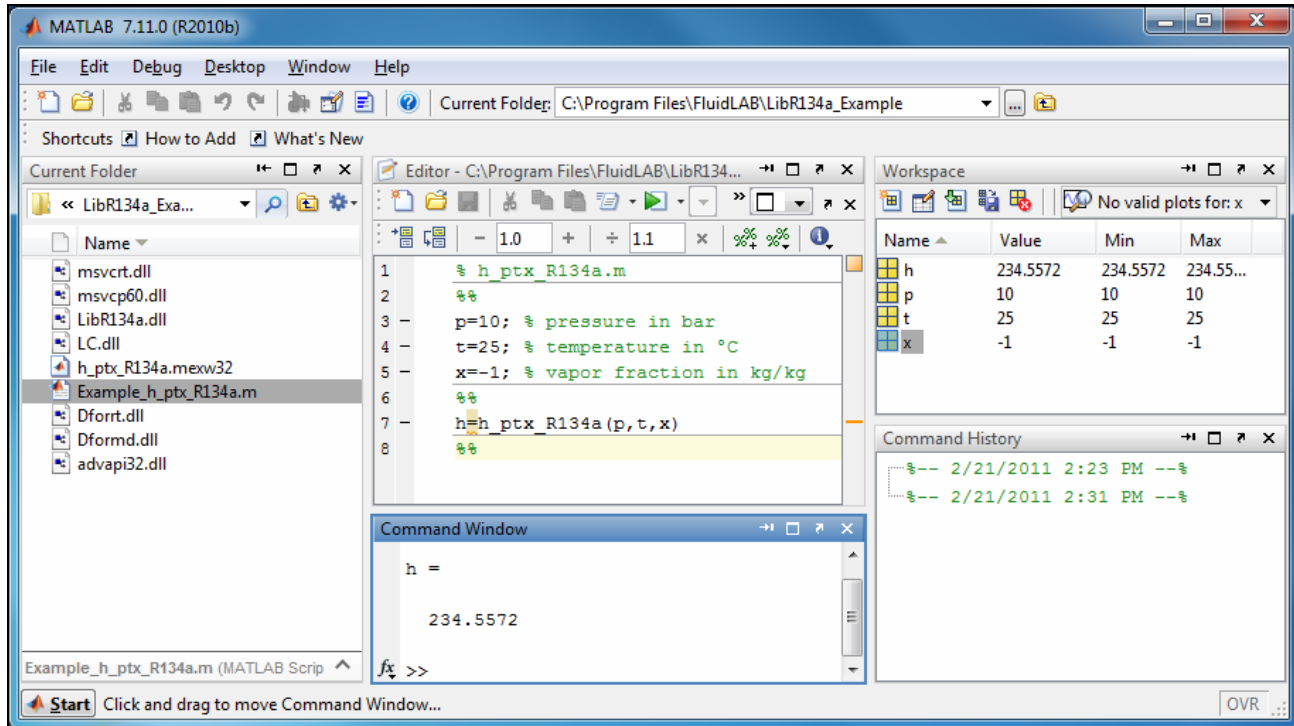
**Figure 2.12:** "Example\_h\_ptx\_R134a.m" M-file

- Within the "Current Folder" window, the file "Example\_h\_ptx\_R134a.m" appears.
- Right-click on this file and select "Run" in the menu which appears (see next figure).



**Figure 2.13:** Running the "Example\_h\_ptx\_R134a.m" M-file

- You will see the following window:



**Figure 2.14:** MATLAB® with calculated result

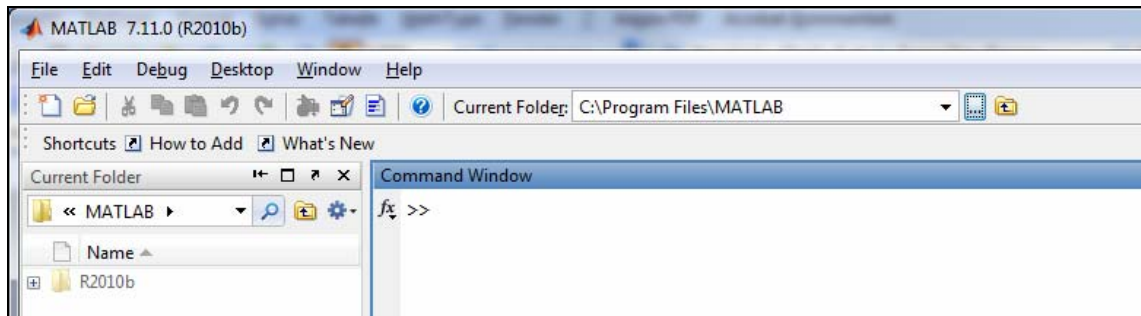
The result for  $h$  appears in the "Command Window".

⇒ The result in our sample calculation here is: " $h = 234.5572$ ". The corresponding unit is kJ/kg (see table of the property functions in Chapter 1).

To be able to calculate other values, you have to copy the associated mexw32 files as well because MATLAB® can only access functions that are located in the "Current Directory" window. The example calculated can be found in the directory C:\Program Files\FluidLAB\LibR134a\_Example," and you may use it as a basis for further calculations using FluidLAB.

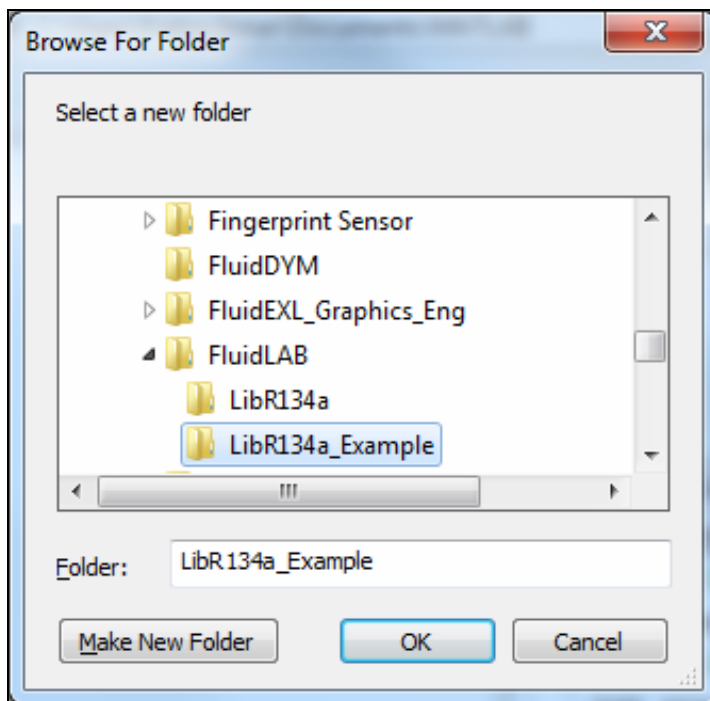
## 2.4 Example: Calculation of $h = f(p, t, x)$ in the Command Window

- Start MATLAB® (if you have not started it already).
- Click the button marked in the following image in order to open the folder "\LibR134a\_Example" in the window "Current Folder."



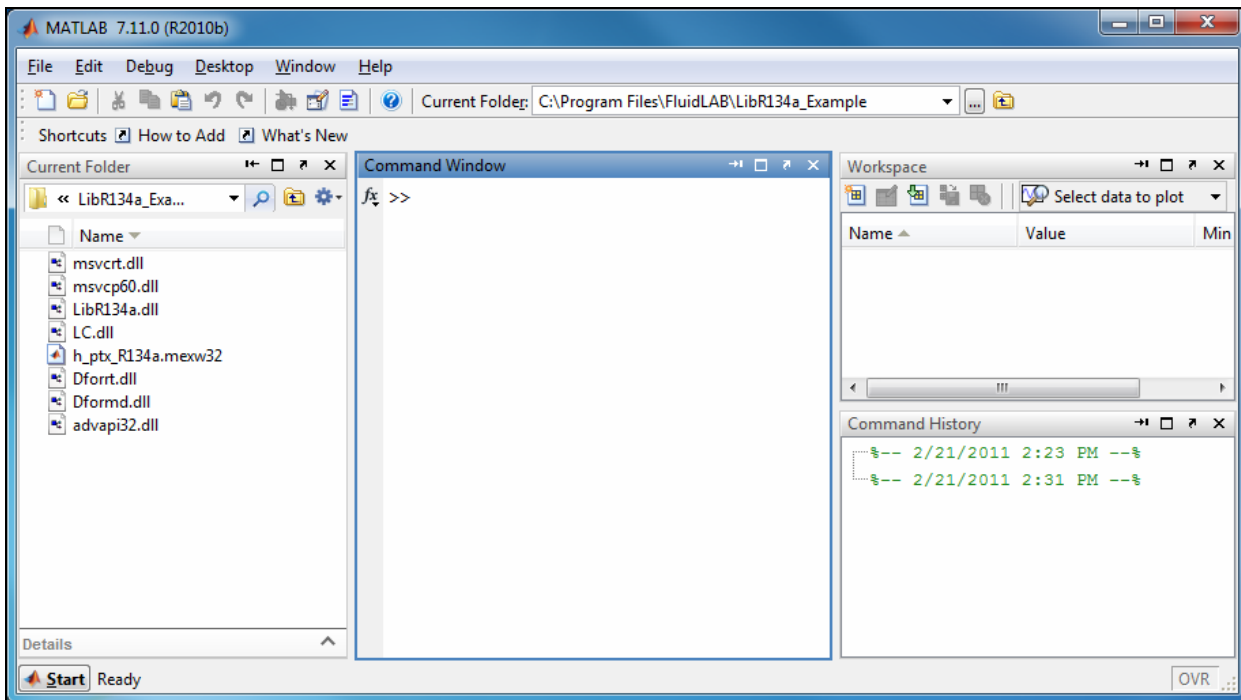
**Figure 2.15:** Selection of the working directory

- Find and select the directory  
     "C:\Program Files\FluidLAB\LibR134a\_Example" (for English version of Windows)  
     "C:\Programme\FluidLAB\LibR134a\_Example" (for German version of Windows)  
     in the menu which appears (see the following figure).



**Figure 2.16:** Choosing the "LibR134a\_Example" folder

- Confirm your selection by clicking the "OK" button.
- You will see the following window:



**Figure 2.17:** MATLAB® with necessary files

Corresponding to the table of the property functions in Chapter 1 you have to call up the function "**h\_ptx\_R134a**" as follows for calculating  $h = f(p, t, x)$ .

Write "**h=h\_ptx\_R134a(10,25,-1)**" within the "Command Window"

The values of the function parameters in their corresponding units stand for:

- **First operand: Value for  $p = 10$  bar**  
(Range of validity:  $p = 0.00391$  bar ... 700 bar)
- **Second operand: Value for  $t = 25$  °C**  
(Range of validity:  $t = -103.30$  °C ... 181.85 °C)
- **Third operand: Value for  $x = -1$**

Since the wet steam region is calculated automatically by the subprograms, the following fixed details on the vapor fraction  $x$  are to be considered when the value for  $x$  is entered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam), e. g., pressure  $p$  and temperature  $t$  are given,  $x = -1$  must be entered as a pro-forma value.

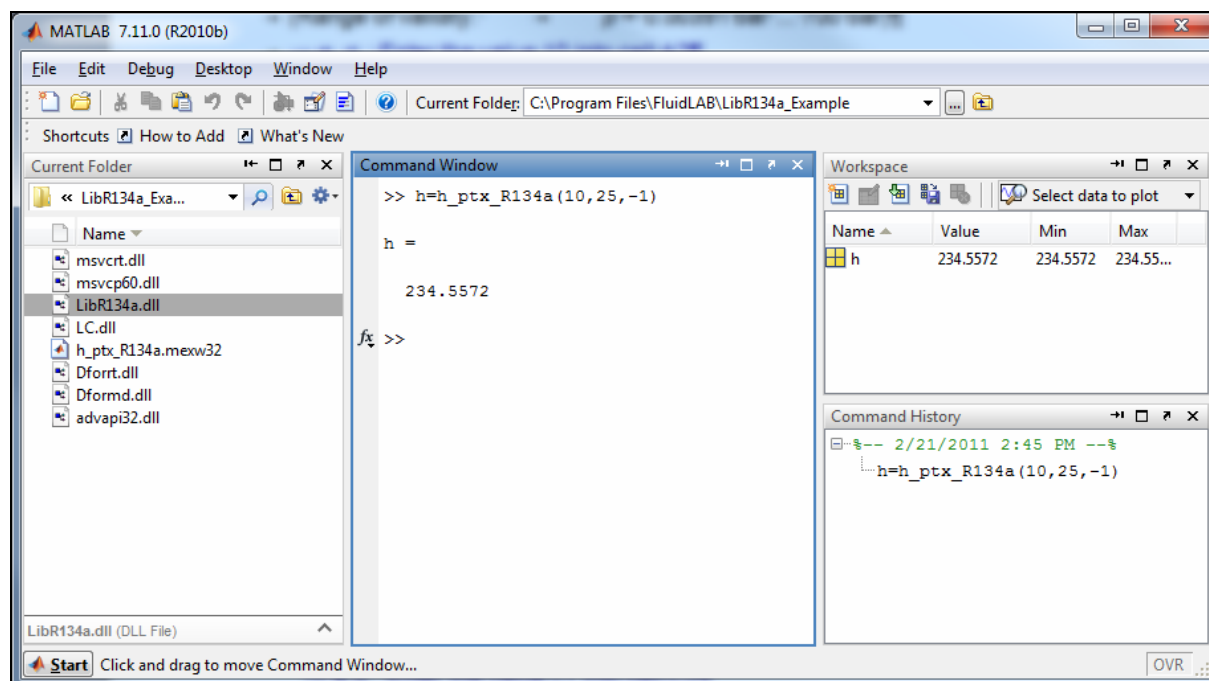
If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If this is not the case the enthalpy calculated later will result in -1000.

(Vapor pressure curve of R134a:  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3) \dots t_c = 101.03 \text{ °C}$   
 $p_t = 0.00389564 \text{ bar} \dots p_c = 40.566 \text{ bar}$ )

- Confirm your entry by pressing the "ENTER" button.
- You will see the following window:



**Figure 2.18:** MATLAB® with calculated result

⇒ In the "Command Window" you will see the result "`h = 234.5572`". The corresponding unit is kJ/kg (see table of the property functions in Chapter 1).

To be able to calculate other values, you will have to copy the respective mexw32 or mexw64 files into the working directory as well because MATLAB® can only access functions that are located in the "Current Directory" window.

## 2.5 Removing FluidLAB including LibR134a

To remove the property library LibR134a from your hard disk drive in Windows®, click "Start" in the Windows® task bar, select "Settings" and click "Control Panel".

Now double-click on "Add or Remove Programs". In the list box of the "Add or Remove Programs" window that appears select "FluidLAB LibR134a" by clicking on it and click the "Change/Remove" button.

In the following dialog box click "Automatic" and then click the "Next >" button.

Confirm the following menu "Perform Uninstall" by clicking the "Finish" button.

Finally, close the "Add or Remove Programs" and "Control Panel" windows. Now, FluidLAB has been removed.

If there is no library other than LibR134a installed, the directory "FluidLAB" will be removed as well.

### 3. Program Documentation

#### Thermal Diffusivity $a = f(p, t, x)$

Function Name: **a\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION A\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_A\_PTX\_R134A(A,P,T,X)**  
 for call from DLL: **REAL\*8 A,P,T,X**

#### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

#### Result

**A\_PTX\_R134A, A or a\_ptx\_R134a** – Thermal diffusivity  $a = \frac{\lambda^* v}{c_p}$  in  $\text{m}^2/\text{s}$

#### Range of validity

Temperature range: from - 73.15 °C to 176.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar  
 Density range: from 0.00105455  $\text{kg}/\text{m}^3$  to 1550  $\text{kg}/\text{m}^3$

#### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.

The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve.

Saturated liquid and saturated vapor line :

Temperature range from  $t = -73.15$  °C to  $t_c = 101.03$  °C  
 Pressure range from  $p_l = 0.00389564$  bar to  $p_c = 40.566$  bar

#### Results for wrong input values

Result **A\_PTX\_R134A, A = -1000** or **a\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85$ °C or  $t < -103.3$  °C or  $\rho > 1550$   $\text{m}^3/\text{kg}$   
 Saturation lines: at  $p = -1000$  and  $t > 101.03$  °C or  $t < 73.15$ °C  
 at  $t = -1000$  and  $p > 40.566$  bar or  $p < 0.00389564$  bar or  
 at  $p > 40.566$  bar or  $p < 0.00389564$  bar and  
 $t > 101.03$  °C or  $t < -103.3$  °C

#### References: [16], [23]

## Specific Isobaric Heat Capacity $c_p = f(p, t, x)$

Function Name: **cp\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION CP\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_CP\_PTX\_R134A(CP,P,T,X)**  
 for call from DLL: **REAL\*8 CP,P,T,X**

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**CP\_PTX\_R134A, CP or cp\_ptx\_R134a** – Specific isobaric heat capacity  $c_p$  in kJ / (kg K)

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C

Pressure range: from 0.00389564 bar to 700 bar

### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.

The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

### Results for wrong input values

Result **CP\_PTX\_R134A, CP = -1000**, or **cp\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $p > 1550 \text{ kg/m}^3$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

### References: [16]



## Specific Isochoric Heat Capacity $c_v = f(p, t, x)$

Function Name: **cv\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION CV\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C CV\_PTX\_R134A(CV,P,T,X)**  
 for call from DLL: **REAL\*8 CV,P,T,X**

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**CV\_PTX\_R134A, CV** or **cv\_ptx\_R134a** – Specific isochoric heat capacity  $c_v$  in kJ / (kg K)

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C

Pressure range: from 0.00389564 bar to 700 bar

### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered. The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

### Results for wrong input values

Result **CV\_PTX\_R134A, CV = -1000** or **cv\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

### References: [16]

## Dynamic Viscosity $\eta = f(p, t, x)$

Function Name: **eta\_ptx\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION ETA\_PTX\_R134A(P,T,X)**  
**REAL\*8 P,T,X**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_ETA\_PTX\_R134A(ETA,P,T,X)**  
**REAL\*8 ETA,P,T,X**

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**ETA\_PTX\_R134A, ETA or eta\_ptx\_R134a** – Dynamic viscosity  $\eta$  in Pa s

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.  
 The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1$ , or the given value for  $p$  and  $t = -1$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

### Results for wrong input values

Result **ETA\_PTX\_R134A, ETA = -1000** or **eta\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

### References: [16], [22]

**Specific Enthalpy  $h = f(p, t, x)$** 

Function Name: **h\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION H\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_H\_PTX\_R134A(H,P,T,X)**  
 for call from DLL: **REAL\*8 H,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**H\_PTX\_R134A**, **H** or **h\_ptx\_R134a** - Specific enthalpy  $h$  in kJ/kg

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C

Pressure range: from 0.00389564 bar to 700 bar

**Details on the vapor fraction  $x$  and on the calculation of wet steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to  $t_c = 101.03 \text{ °C}$   
 Pressure range from  $p_l = 0.00389564 \text{ bar}$  to  $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **H\_PTX\_R134A**, **H = -1000** or **eta\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References:** [16]

## Isentropic Exponent $\kappa = f(p, t, x)$

Function Name: **kappa\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION KAP\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_KAP\_PTX\_R134A(KAP,P,T,X)**  
 for call from DLL: **REAL\*8 KAP,P,T,X**

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**KAP\_PTX\_R134A, KAP or kappa\_ptx\_R134a** – Isentropic exponent  $\kappa = \frac{w^2}{p^*v}$

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.  
 The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

### Results for wrong input values

Result **KAP\_PTX\_R134A, KAP = -1000** or **kappa\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $p > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

### References: [16]

**Thermal Conductivity  $\lambda = f(p, t, x)$** 

Function Name: **lambda\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION LAM\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_LAM\_PTX\_R134A(LAM,P,T,X)**  
 for call from DLL: **REAL\*8 LAM,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**LAM\_PTX\_R134A, LAM or lambda\_ptx\_R134a** – Thermal conductivity  $\lambda$  in W / m K

**Range of validity**

Temperature range: from - 73.15 °C to 176.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar  
 Density range: from 0.00105455 kg /m<sup>3</sup> to 1550 kg / m<sup>3</sup>

**Details on the vapor fraction  $x$  and on the calculation of saturated liquid and saturated steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered. The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range from  $t = -103.30$  °C to  $t_c = 101.03$  °C  
 Pressure range from  $p_t = 0.00389564$  bar to  $p_c = 40.566$  bar

**Results for wrong input values**

Result **LAM\_PTX\_R134A, LAM = -1000** or **lambda\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85$ °C or  $t < -103.3$  °C or  $\rho > 1550$  m<sup>3</sup> / kg  
 Saturation lines: at  $p = -1000$  and  $t > 101.03$  °C or  $t < 73.15$ °C  
 at  $t = -1000$  and  $p > 40.566$  bar or  $p < 0.00389564$  bar or  
 at  $p > 40.566$  bar or  $p < 0.00389564$  bar and  
 $t > 101.03$  °C or  $t < -103.30$  °C

**References:** [16], [23]

## Kinematic Viscosity $\nu = f(p, t, x)$

Function Name: **ny\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION NY\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_NY\_PTX\_R134A(NY,P,T,X)**  
 for call from DLL: **REAL\*8 NY,P,T,X**

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**NY\_PTX\_R134A, NY or ny\_ptx\_R134a** – Kinematic viscosity  $\nu = \eta * \nu$  in  $\text{m}^2 / \text{s}$

### Range of validity

Temperature range: from - 73.15 °C to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar  
 Density range: from 0.00105455  $\text{m}^3 / \text{kg}$  to 1550  $\text{m}^3 / \text{kg}$

### Details on the vapor fraction $x$ and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.

The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range from  $t = -103.30$  °C to  $t_c = 101.03$  °C  
 Pressure range from  $p_l = 0.00389564$  bar to  $p_c = 40.566$  bar

### Results for wrong input values

Result **NY\_PTX\_R134A, NY= -1000** or **ny\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85$ °C or  $t < -103.3$  °C or  $\rho > 1550$   $\text{m}^3 / \text{kg}$   
 Saturation lines: at  $p = -1000$  and  $t > 101.03$  °C or  $t < 73.15$ °C  
 at  $t = -1000$  and  $p > 40.566$  bar or  $p < 0.00389564$  bar or  
 at  $p > 40.566$  bar or  $p < 0.00389564$  bar and  
 $t > 101.03$  °C or  $t < -103.30$  °C

**References:** [16], [22]

**Prandtl-Number  $Pr = f(p, t, x)$** 

Function Name: **Pr\_ptx\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION PR\_PTX\_R134A(P,T,X)**  
REAL\*8 P,T,X

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_PR\_PTX\_R134A(PR,P,T,X)**  
REAL\*8 PR,P,T,X

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**PR\_PTX\_R134A, PR or Pr\_ptx\_R134a** – Prandtl – Number  $Pr = \frac{\eta^* c_p}{\lambda}$

**Range of validity**

Temperature range: from - 73.15 °C to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar  
 Density range: from 0.00105455 m<sup>3</sup> / kg to 1550 m<sup>3</sup> / kg

**Details on the vapor fraction  $x$  and on the calculation of saturated liquid and saturated steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.  
 The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range from  $t = -103.30$  °C to  $t_c = 101.03$  °C  
 Pressure range from  $p_t = 0.00389564$  bar to  $p_c = 40.566$  bar

**Results for wrong input values**

Result **PR\_PTX\_R134A, PR = -1000** or **Pr\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85$ °C or  $t < -103.3$  °C or  $\rho > 1550$  m<sup>3</sup> / kg  
 Saturation lines: at  $p = -1000$  and  $t > 101.03$  °C or  $t < -73.15$ °C  
 at  $t = -1000$  and  $p > 40.566$  bar or  $p < 0.00389564$  bar or  
 at  $p > 40.566$  bar or  $p < 0.00389564$  bar and  
 $t > 101.03$  °C or  $t < -103.30$  °C

**References:** [16], [22], [23]

## Vapor Pressure $p_s = f(t)$

Function Name: **ps\_t\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION PS\_T\_R134A(T)**  
 for call from Fortran: **REAL\*8 T**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_PS\_T\_R134A(PS,T)**  
 for call from DLL: **REAL\*8 PS,T**

### Input Values:

**T** - Temperature  $t$  in °C

### Result

**PS\_T\_R134A, PS** or **ps\_t\_R134a** – Vapor pressure  $p_s$  in bar

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 101.03 °C

### Results for wrong input values

Result **PS\_T\_R134A, PS = -1000** or **ps\_t\_R134a = -1000** for input values:

$$t > 101.03 \text{ °C or } t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$$

### References: [16]



**Density  $\rho = f(p, t, x)$** 

Function Name: **rho\_ptx\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION RHO\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_RHO\_PTX\_R134A(RHO,P,T,X)**  
 for call from DLL: **REAL\*8 RHO,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**RHO\_PTX\_R134A, RHO** or **rho\_ptx\_R134a** – Density  $\rho$  in kg / m<sup>3</sup>

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

**Details on the vapor fraction  $x$  and on the calculation of wet steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to  $t_c = 101.03 \text{ °C}$   
 Pressure range from  $p_t = 0.00389564 \text{ bar}$  to  $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **RHO\_PTX\_R134a, RHO= -1000** or **rho\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$   
 Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < -73.15 \text{ °C}$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References:** [16]

## Specific Entropy $s = f(p, t, x)$

Function Name: **s\_ptx\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION S\_PTX\_R134A(P,T,X)**  
REAL\*8 P,T,X

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_S\_PTX\_R134A(S,P,T,X)**  
REAL\*8 S,P,T,X

### Input Values:

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

### Result

**S\_PTX\_R134A, S** or **s\_ptx\_R134a** - Specific entropy  $s$  in kJ/kg K

### Range of validity

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

### Details on the vapor fraction $x$ and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve.

If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

### Results for wrong input values

Result **S\_PTX\_R134A, S = -1000** or **s\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < -73.15 \text{ °C}$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < -73.15 \text{ °C}$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

### References: [16]

## Surface Tension $\sigma = f(t)$

Function Name: **sigma\_t\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION SIGMA\_T\_R134A(T)**  
 for call from Fortran: **REAL\*8 T**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_SIGMA\_T\_R134A(SIGMA,T)**  
 for call from DLL: **REAL\*8 SIGMA,T**

### Input Values:

T - Temperature  $t$  in °C

### Result

**SIGMA\_T\_R134A, SIGMA** or **sigma\_t\_R134a** – Surface tension  $\sigma$  in N/m

### Range of validity

Temperature range: from - 103.30 °C to 181.85 °C

### Results for wrong input values

Result **SIGMA\_T\_R134A, SIGMA= -1000** or **sigma\_t\_R134a = -1000** for input values:

**References:** [16], [22]

**Backward Function: Temperature  $t = f(p, h)$** 

Function Name: **t\_ph\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION T\_PH\_R134A(P,H)**  
**REAL\*8 P,H**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_T\_PH\_R134A(T,P,H)**  
**REAL\*8 T,P,H**

**Input Values:**

**P** - Pressure  $p$  in bar  
**H** - Specific enthalpy  $h$  in kJ/kg

**Result**

**T\_PH\_R134A, T** or **t\_ph\_R134a** - Temperature  $t$  in °C

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

**Details on the calculation of wet steam**

The wet steam region is calculated automatically. This means that from the given values of  $p$  and  $h$  the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of  $t$  in the appropriate region will be carried out.

Wet steam region: Pressure ranges from  $p_t = 0.00389564$  bar to  $p_c = 40.566$  bar

**Results for wrong input values**

Result **T\_PH\_R134A, T = -1000** or **t\_ph\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$   
 Saturation lines: at  $p > 70.54$  bar or  $p < 0.00389564$  bar or  
 $t > 101.03^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References: [16]**

**Backward Function: Temperature  $t = f(p,s)$** 

Function Name: **t\_ps\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION T\_PS\_R134A(P,S)**  
**REAL\*8 P,S**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_T\_PS\_R134A(T,P,S)**  
**REAL\*8 T,P,S**

**Input Values:**

**P** - Pressure  $p$  in bar  
**S** - Specific entropy  $s$  in kJ/(kg K)

**Result**

**T\_PS\_R134A, T** or **t\_ps\_R134a** - Temperature  $t$  in °C

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C

Pressure range: from 0.00389564 bar to 700 bar

**Details on the calculation of wet steam**

The wet steam region is calculated automatically. This means that from the given values of  $p$  and  $s$  the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of  $t$  in the appropriate region will be carried out.

Wet steam region: Pressure ranges from  $p_t = 0.00389564$  bar to  $p_c = 40.566$  bar

**Results for wrong input values**

Result **T\_PS\_R134A, T = -1000** or **t\_ps\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 $(x = -1)$   $t > 181.85^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p > 70.54$  bar or  $p < 0.00389564$  bar or  
 $t > 101.03^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References: [16]**

## Saturation Temperature $t_s = f(p)$

Function Name: **ts\_p\_R134a**  
 Subroutine with function value: **REAL\*8 FUNCTION TS\_P\_R134A(P)**  
 for call from Fortran: **REAL\*8 P**  
 Subroutine with parameter: **INTEGER\*4 FUNCTION C\_TS\_P\_R134A(TS,P)**  
 for call from DLL: **REAL\*8 TS,P**

### Input Values:

**P** - Pressure  $p$  in bar

### Result

**TS\_P\_R134A, TS** or **ts\_p\_R134a** – Saturation temperature  $t_s$  in °C

### Range of validity

Pressure range: from 0.00389564 bar to 40.566 bar

### Results for wrong input values

Result **TS\_P\_R134A, TS = -1000** or **ts\_p\_R134a = -1000** for input values:  
 $p < 0.00389564$  bar or  $p > 40.566$  bar

### References: [16]

**Specific Internal Energy  $u = f(p, t, x)$** 

Function Name: **u\_ptx\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION U\_PTX\_R134A(P,T,X)**  
**REAL\*8 P,T,X**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_U\_PTX\_R134A(U,P,T,X)**  
**REAL\*8 U,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**U\_PTX\_R134A, U** or **u\_ptx\_R134a** - Specific internal energy  $u$  in kJ/kg

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C

Pressure range: from 0.00389564 bar to 700 bar

**Details on the vapor fraction  $x$  and on the calculation of wet steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in -1000.

Saturated liquid and saturated vapor line :

Temperature range	from $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$ to $t_c = 101.03 \text{ °C}$
Pressure range	from $p_t = 0.00389564 \text{ bar}$ to $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **U\_PTX\_R134A, U = -1000** or **u\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 $(x = -1)$   $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$

Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < -73.15 \text{ °C}$   
at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References: [16]**

**Specific Volume  $v = f(p, t, x)$** 

Function Name: **v\_ptx\_R134a**

Subroutine with function value: **REAL\*8 FUNCTION V\_PTX\_R134A(P,T,X)**  
 for call from Fortran: **REAL\*8 P,T,X**

Subroutine with parameter: **INTEGER\*4 FUNCTION C\_V\_PTX\_R134A(V,P,T,X)**  
 for call from DLL: **REAL\*8 V,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**V\_PTX\_R134A, V** or **v\_ptx\_R134a** – Specific volume  $v$  in  $\text{m}^3/\text{kg}$

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to  $181.85 \text{ }^\circ\text{C}$   
 Pressure range: from  $0.00389564 \text{ bar}$  to  $700 \text{ bar}$

**Details on the vapor fraction  $x$  and on the calculation of wet steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for  $x$  between 0 and 1 ( $x = 0$  for saturated liquid,  $x = 1$  for saturated steam) must be entered.

When calculating wet steam either the given value for  $t$  and  $p = -1000$  or the given value for  $p$  and  $t = -1000$  and in both cases the value for  $x$  between 0 and 1 must be entered.

If  $p$  and  $t$  and  $x$  are entered as given values, the program considers  $p$  and  $t$  to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the quantity of the chosen function to be calculated results in  $-1000$ .

Saturated liquid and saturated vapor line :

Temperature range from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to  $t_c = 101.03 \text{ }^\circ\text{C}$   
 Pressure range from  $p_t = 0.00389564 \text{ bar}$  to  $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **V\_PTX\_R134A, V = -1000** or **v\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 ( $x = -1$ )  $t > 181.85^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3/\text{kg}$   
 Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ }^\circ\text{C}$  or  $t < -73.15^\circ\text{C}$   
 at  $t = -1000$  and  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  or  
 at  $p > 40.566 \text{ bar}$  or  $p < 0.00389564 \text{ bar}$  and  
 $t > 101.03 \text{ }^\circ\text{C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References: [16]**



**Isentropic Speed of Sound  $w = f(p, t, x)$** 

Function Name: **w\_ptx\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION W\_PTX\_R134A(P,T,X)**  
**REAL\*8 P,T,X**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_W\_PTX\_R134A(W,P,T,X)**  
**REAL\*8 W,P,T,X**

**Input Values:**

**P** - Pressure  $p$  in bar  
**T** - Temperature  $t$  in °C  
**X** - Vapor fraction  $x$  (kg of saturated steam)/(kg wet steam)

**Result**

**W\_PTX\_R134A, W** or **w\_ptx\_R134a** - Speed of sound  $w$  in m/s

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

**Details on the vapor fraction  $x$  and on the calculation of saturated liquid and saturated steam**

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction  $x$  are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam)  $x = -1$  must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line,  $x = 0$  must be entered. When calculating saturated steam (saturated vapor line)  $x = 1$  must be entered.  
 The calculation for  $x$ -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for  $t$  and  $p = -1000$ , or the given value for  $p$  and  $t = -1000$ , plus the value for  $x$  ( $x = 0$  or  $x = 1$ ). If  $p$  and  $t$  and  $x$  are entered as given values, the program will consider  $p$  and  $t$  to be appropriate to represent the vapor pressure curve.

Saturated liquid and saturated vapor line :

Temperature range from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to  $t_c = 101.03 \text{ °C}$   
 Pressure range from  $p_t = 0.00389564$  bar to  $p_c = 40.566$  bar

**Results for wrong input values**

Result **W\_PTX\_R134A, W = -1000** or **w\_ptx\_R134a = -1000** for input values:

Single phase region:  $p > 700$  bar or  $p < 0.00389564$  bar or  
 ( $x = -1$ )  $t > 181.85 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  or  $\rho > 1550 \text{ m}^3 / \text{kg}$   
 Saturation lines: at  $p = -1000$  and  $t > 101.03 \text{ °C}$  or  $t < -73.15 \text{ °C}$   
 at  $t = -1000$  and  $p > 40.566$  bar or  $p < 0.00389564$  bar or  
 at  $p > 40.566$  bar or  $p < 0.00389564$  bar and  
 $t > 101.03 \text{ °C}$  or  $t < t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$

**References:** [16]

**Backward Function: Vapor Fraction  $x = f(p, h)$** 

Function Name: **x\_ph\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION X\_PH\_R134A(P,H)**  
**REAL\*8 P,H**

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_X\_PH\_R134A(T,P,H)**  
**REAL\*8 X,P,H**

**Input Values:**

**P** - Pressure  $p$  in bar  
**H** - Specific enthalpy  $h$  in kJ/kg

**Result**

**X\_PH\_R134A, X** or **x\_ph\_R134a** - Vapor fraction  $x$  in (kg saturated steam/kg wet steam)

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 181.85 °C  
 Pressure range: from 0.00389564 bar to 700 bar

**Details on the calculation of wet steam**

The wet steam region is calculated automatically. This means that from the given values of  $v$  and  $u$  the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for  $x$  between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result  $x = -1$  will be returned.

Wet steam region: Pressure ranges from  $p_t = 0.00389564 \text{ bar}$  to  $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **X\_PH\_R134A, X = -1** or **x\_ph\_R134a = -1** for input values:

In case the state point is located in the single phase region

$$p < 40.566 \text{ bar or } p > 0.00389564 \text{ bar}$$

**References: [16]**

**Backward Function: Vapor Fraction  $x = f(p,s)$** 

Function Name: **x\_ps\_R134a**

Subroutine with function value:  
for call from Fortran: **REAL\*8 FUNCTION X\_PS\_R134A(P,S)**  
REAL\*8 P,S

Subroutine with parameter:  
for call from DLL: **INTEGER\*4 FUNCTION C\_X\_PS\_R134A(X,P,S)**  
REAL\*8 X,P,S

**Input Values:**

**P** - Pressure  $p$  in bar  
**S** - Specific entropy  $s$  in kJ/(kg K)

**Result**

**X\_PS\_R134A, X or x\_ps\_R134a** - Vapor fraction  $x$  in (kg saturated steam/kg wet steam)

**Range of validity**

Temperature range: from  $t(p, \rho_{\max} = 1550 \text{ kg/m}^3)$  to 101.03 °C  
 Pressure range: from 0.00389564 bar to 700 bar

**Details on the calculation of wet steam**

The wet steam region is calculated automatically. This means that from the given values of  $p$  and  $s$  the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for  $x$  between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result  $x = -1$  will be returned.

Wet steam region: Pressure ranges from  $p_l = 0.00389564 \text{ bar}$  to  $p_c = 40.566 \text{ bar}$

**Results for wrong input values**

Result **X\_PS\_R134A, X = -1** or **x\_ps\_R134a = -1** for input values:

In case the state point is located in the single phase region

$$p < 40.566 \text{ bar or } p > 0.00389564 \text{ bar}$$

**References: [16]**



## Property Libraries for Calculating Heat Cycles, Boilers, Turbines and Refrigerators

### Water and Steam

#### Library LibIF97

- Industrial Formulation IAPWS-IF97 (Revision 2007)
- Supplementary Standards
  - IAPWS-IF97-S01
  - IAPWS-IF97-S03rev
  - IAPWS-IF97-S04
  - IAPWS-IF97-S05
- IAPWS Revised Advisory Note No. 3 on Thermodynamic Derivatives (2008)

### Humid Combustion Gas Mixtures

#### Library LibHuGas

Model: Ideal mixture of the real fluids:  
CO<sub>2</sub> - Span and Wagner    O<sub>2</sub> - Schmidt and Wagner  
H<sub>2</sub>O - IAPWS-95    Ar - Tegeler et al.  
N<sub>2</sub> - Span et al.  
and of the ideal gases:  
SO<sub>2</sub>, CO, Ne (Scientific Formulation of Bucker et al.)  
Consideration of:  
Dissociation from VDI 4670 and Poynting effect

### Humid Air

#### Library LibHuAir

Model: Ideal mixture of the real fluids:

- Dry Air from Lemmon et al.
- Steam, water and ice from IAPWS-IF97 and IAPWS-06

Consideration of:

- Condensation and freezing of steam
- Dissociation from the VDI 4670
- Poynting effect from ASHRAE RP-1485

### Carbon Dioxide including Dry Ice

#### Library LibCO2

Formulation of Span and Wagner (1994)

### Ideal Gas Mixtures

#### Library LibIdGasMix

Model: Ideal mixture of the ideal gases:

Ar	NO	He	Propylene
Ne	H <sub>2</sub> O	F <sub>2</sub>	Propane
N <sub>2</sub>	SO <sub>2</sub>	NH <sub>3</sub>	Iso-Butane
O <sub>2</sub>	H <sub>2</sub>	Methane	n-Butane
CO	H <sub>2</sub> S	Ethane	Benzene
CO <sub>2</sub>	OH	Ethylene	Methanol
Air			

Consideration of:

- Dissociation from the VDI Guideline 4670

### Dry Air including Liquid Air

#### Library LibRealAir

Formulation of Lemmon et al. (2000)

### Seawater

#### Library LibSeaWa

IAPWS Industrial Formulation 2013

### Nitrogen

#### Library LibN2

Formulation of Span et al. (2000)

### Ice

#### Library LibICE

Ice from IAPWS-06, Melting and sublimation pressures from IAPWS-08, Water from IAPWS-IF97, Steam from IAPWS-95 and -IF97

#### Library LibIDGAS

Model: Ideal gas mixture from VDI Guideline 4670

Consideration of:

- Dissociation from the VDI Guideline 4670

### Hydrogen

#### Library LibH2

Formulation of Leachman et al. (2007)

### Refrigerants

#### Ammonia

#### Library LibNH3

Formulation of Tillner-Roth (1995)

#### R134a

#### Library LibR134a

Formulation of Tillner-Roth and Baehr (1994)

#### Iso-Butane

#### Library LibButane\_Iso

Formulation of Bucker et al. (2003)

#### n-Butane

#### Library LibButane\_n

Formulation of Bucker et al. (2003)

### Mixtures for Absorption Processes

#### Ammonia/Water Mixtures

#### Library LibAmWa

IAPWS Guideline 2001 of Tillner-Roth and Friend (1998)  
Helmholtz energy equation for the mixing term (also useable for calculating Kalina Cycle)

#### Water/Lithium Bromide Mixtures

#### Library LibWaLi

Formulation of Kim and Infante Ferreira (2004)  
Gibbs energy equation for the mixing term

### Liquid Coolants

#### Liquid Secondary Refrigerants

#### Library LibSecRef

Liquid solutions of water with

C <sub>2</sub> H <sub>6</sub> O <sub>2</sub>	Ethylene glycol
C <sub>3</sub> H <sub>8</sub> O <sub>2</sub>	Propylene glycol
C <sub>2</sub> H <sub>5</sub> OH	Ethyl alcohol
CH <sub>3</sub> OH	Methyl alcohol
C <sub>3</sub> H <sub>8</sub> O <sub>3</sub>	Glycerol
K <sub>2</sub> CO <sub>3</sub>	Potassium carbonate
CaCl <sub>2</sub>	Calcium chloride
MgCl <sub>2</sub>	Magnesium chloride
NaCl	Sodium chloride
C <sub>2</sub> H <sub>3</sub> KO <sub>2</sub>	Potassium acetate

Formulation of the International Institute of Refrigeration (1997)

### Siloxanes as ORC Working Fluids

Octamethylcyclotetrasiloxane  $\text{C}_8\text{H}_{24}\text{O}_4\text{Si}_4$  **Library LibD4**

Decamethylcyclopentasiloxane  $\text{C}_{10}\text{H}_{30}\text{O}_5\text{Si}_5$  **Library LibD5**

Tetradecamethylhexasiloxane  $\text{C}_{14}\text{H}_{42}\text{O}_6\text{Si}_6$  **Library LibMD4M**

Hexamethyldisiloxane  $\text{C}_6\text{H}_{18}\text{OSi}_2$  **Library LibMM**

Formulation of Colonna et al. (2006)

Dodecamethylcyclohexasiloxane  $\text{C}_{12}\text{H}_{36}\text{O}_6\text{Si}_6$  **Library LibD6**

Decamethyltetrasiloxane  $\text{C}_{10}\text{H}_{30}\text{O}_3\text{Si}_4$  **Library LibMD2M**

Dodecamethylpentasiloxane  $\text{C}_{12}\text{H}_{36}\text{O}_4\text{Si}_5$  **Library LibMD3M**

Octamethyltrisiloxane  $\text{C}_8\text{H}_{24}\text{O}_2\text{Si}_3$  **Library LibMDM**

Formulation of Colonna et al. (2008)

### Propane

**Library LibPropane**

Formulation of Lemmon et al. (2007)

### Methanol

**Library LibCH3OH**

Formulation of de Reuck and Craven (1993)

### Ethanol

**Library LibC2H5OH**

Formulation of Schroeder et al. (2012)

### Helium

**Library LibHe**

Formulation of Arp et al. (1998)

### Hydrocarbons

Decane  $\text{C}_{10}\text{H}_{22}$  **Library LibC10H22**

Isopentane  $\text{C}_5\text{H}_{12}$  **Library LibC5H12\_ISO**

Neopentane  $\text{C}_5\text{H}_{12}$  **Library LibC5H12\_NEO**

Isohexane  $\text{C}_6\text{H}_{14}$  **Library LibC6H14**

Toluene  $\text{C}_7\text{H}_8$  **Library LibC7H8**

Formulation of Lemmon and Span (2006)

### Further Fluids

Carbon monoxide **CO** **Library LibCO**

Carbonyl sulfide **COS** **Library LibCOS**

Hydrogen sulfide **H<sub>2</sub>S** **Library LibH2S**

Dinitrogen monoxide **N<sub>2</sub>O** **Library LibN2O**

Sulfur dioxide **SO<sub>2</sub>** **Library LibSO2**

Acetone **C<sub>3</sub>H<sub>6</sub>O** **Library LibC3H6O**

Formulation of Lemmon and Span (2006)

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Fax.: +49-3583-61-1846

### The following thermodynamic and transport properties can be calculated<sup>a</sup>:

#### Thermodynamic Properties

- Vapor pressure  $p_s$
- Saturation temperature  $T_s$
- Density  $\rho$
- Specific volume  $v$
- Enthalpy  $h$
- Internal energy  $u$
- Entropy  $s$
- Exergy  $e$
- Isobaric heat capacity  $c_p$
- Isochoric heat capacity  $c_v$
- Isentropic exponent  $\kappa$
- Speed of sound  $w$
- Surface tension  $\sigma$

#### Transport Properties

- Dynamic viscosity  $\eta$
- Kinematic viscosity  $\nu$
- Thermal conductivity  $\lambda$
- Prandtl-number  $Pr$

#### Backward Functions

- $T, v, s(p, h)$
- $T, v, h(p, s)$
- $p, T, v(h, s)$
- $p, T(v, h)$
- $p, T(v, u)$

#### Thermodynamic Derivatives

- Partial derivatives can be calculated.

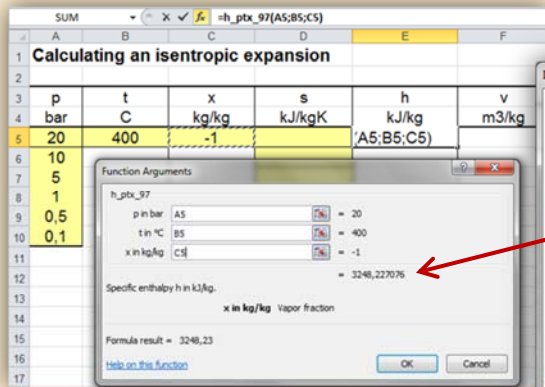
<sup>a</sup> Not all of these property functions are available in all property libraries.





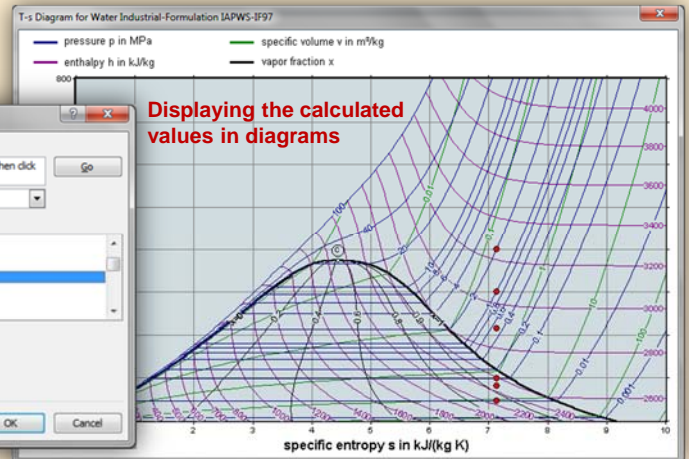
## Property Software for Calculating Heat Cycles, Boilers, Turbines and Refrigerators

### Add-In FluidEXL<sup>Graphics</sup> for Excel<sup>®</sup>



Choosing a property library and a function

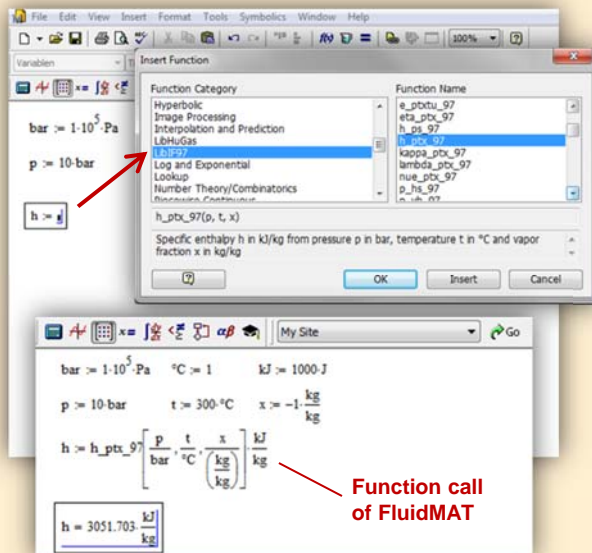
Displaying the calculated values in diagrams



Menu for the input of given property values

### Add-In FluidMAT for Mathcad<sup>®</sup>

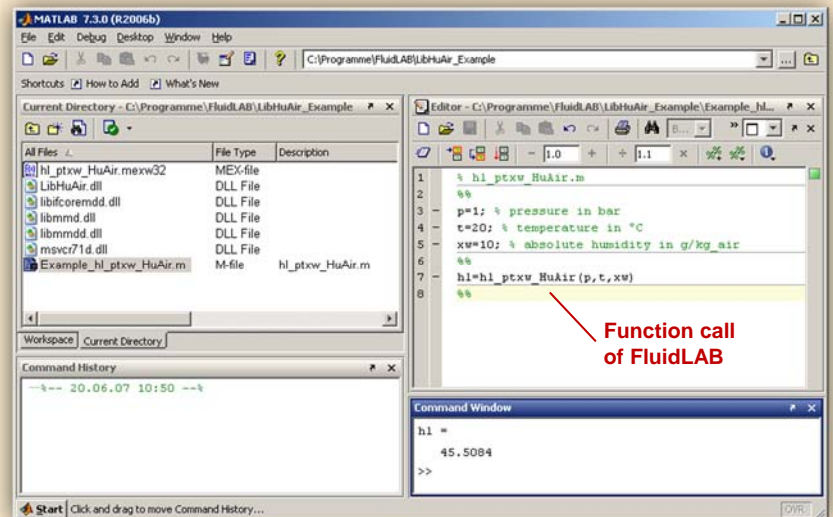
The property libraries can be used in Mathcad<sup>®</sup>.



Function call of FluidMAT

### Add-In FluidLAB for MATLAB<sup>®</sup>

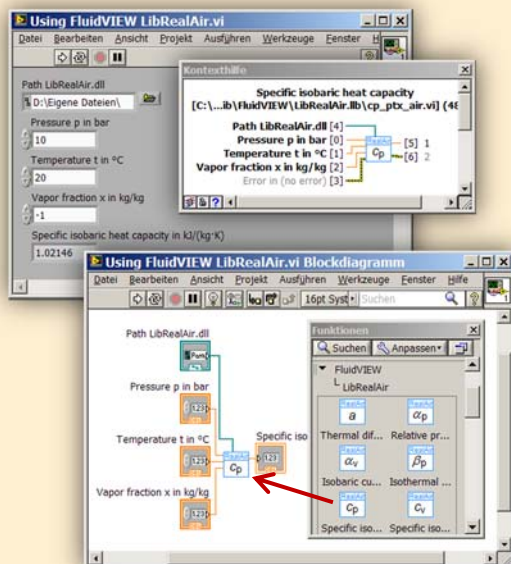
Using the Add-In FluidLAB the property functions can be called in MATLAB<sup>®</sup>.



Function call of FluidLAB

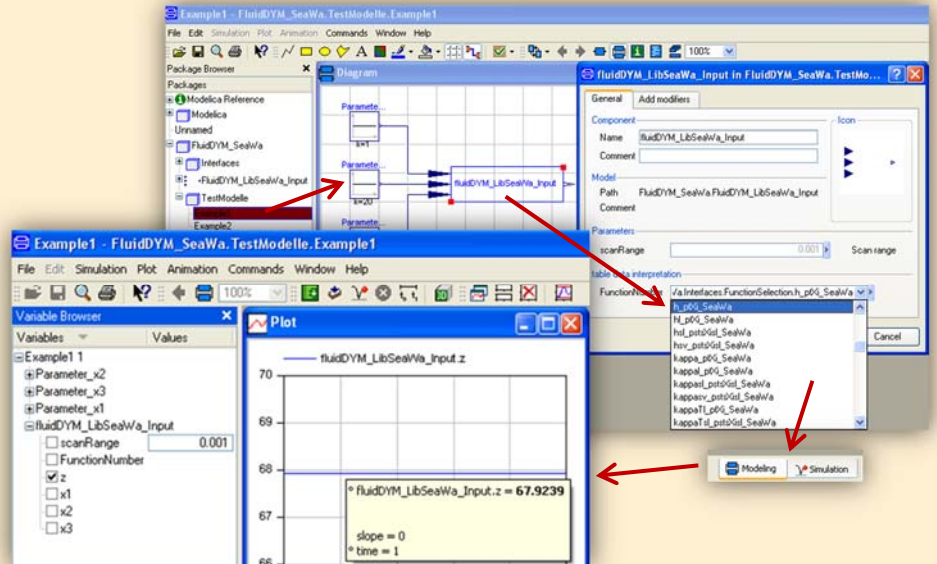
### Add-On FluidVIEW for LabVIEW<sup>®</sup>

The property functions can be calculated in LabVIEW<sup>®</sup>.

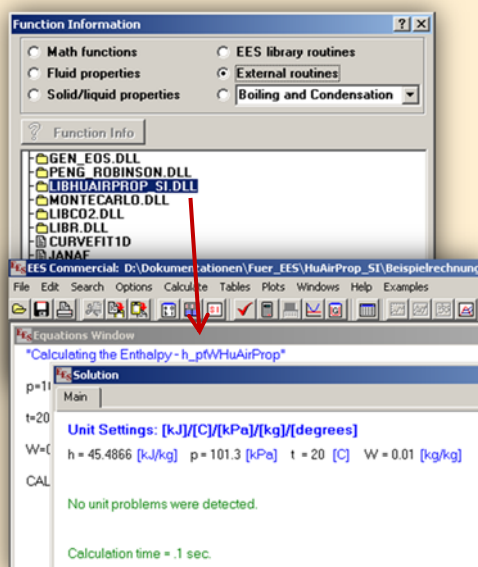


### Add-In FluidDYM for DYMOLA<sup>®</sup> (Modelica) and SimulationX<sup>®</sup>

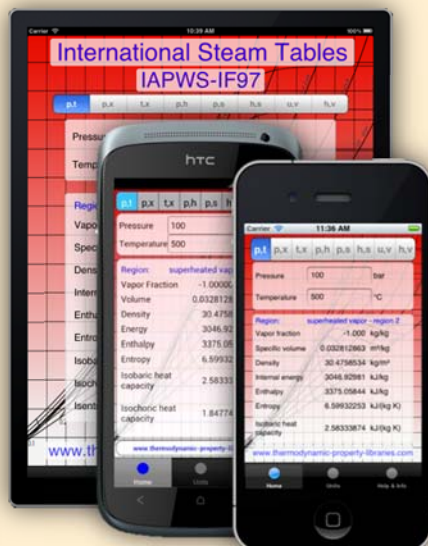
The property functions can be called in DYMOLA<sup>®</sup> and SimulationX<sup>®</sup>.



## Add-In FluidEES for Engineering Equation Solver®



## App International Steam Tables for iPhone, iPad, iPod touch, Android smart phones and tablets



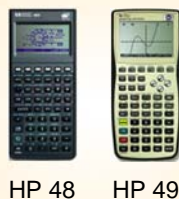
## Online Property Calculator at [www.thermodynamics-zittau.de](http://www.thermodynamics-zittau.de)

## Property Software for Pocket Calculators

### FluidCasio



### FluidHP



### FluidTI



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The following thermodynamic and transport properties<sup>a</sup> can be calculated in Excel®, MATLAB®, Mathcad®, Engineering Equation Solver® EES, DYMOLA® (Modelica), SimulationX®, and LabVIEW®:

### Thermodynamic Properties

- Vapor pressure  $p_s$
- Saturation temperature  $T_s$
- Density  $\rho$
- Specific volume  $v$
- Enthalpy  $h$
- Internal energy  $u$
- Entropy  $s$
- Exergy  $e$
- Isobaric heat capacity  $c_p$
- Isochoric heat capacity  $c_v$
- Isentropic exponent  $\kappa$
- Speed of sound  $w$
- Surface tension  $\sigma$

### Transport Properties

- Dynamic viscosity  $\eta$
- Kinematic viscosity  $\nu$
- Thermal conductivity  $\lambda$
- Prandtl-number  $Pr$

### Backward Functions

- $T, v, s(p, h)$
- $T, v, h(p, s)$
- $p, T, v(h, s)$
- $p, T(v, h)$
- $p, T(v, u)$

### Thermodynamic Derivatives

- Partial derivatives can be calculated.

<sup>a</sup> Not all of these property functions are available in all property libraries.



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## 6. Satisfied Customers

Date: 04/2014

The following companies and institutions use the property libraries

- FluidEXL *Graphics* for Excel®
- FluidLAB for MATLAB®
- FluidMAT for Mathcad®
- FluidEES for Engineering Equation Solver® EES
- FluidDYM for Dymola® (Modelica) and SimulationX®
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MAN B&W Diesel A/S, Copenhagen, Denmark	02/2004
Siemens AG Power Generation, Erlangen	02/2004

Ulm University of Applied Sciences	03/2004
Visteon, Kerpen	03/2004, 10/2004
Technical University of Dresden, Professorship of Thermic Energy Machines and Plants	04/2004
Rerum Cognitio, Zwickau	04/2004
University of Saarbruecken	04/2004
Grenzebach BSH, Bad Hersfeld	04/2004
SOFBID Zwingenberg (general EBSILON program license)	04/2004
EnBW Energy Solutions, Stuttgart	05/2004
HEW-Kraftwerk, Tiefstack	06/2004
h s energieanlagen, Freising	07/2004
FCIT, Stuttgart	08/2004
Physikalisch Technische Bundesanstalt (PTB), Braunschweig	08/2004
Mainova Frankfurt	08/2004
Rietschle Energieplaner, Winterthur, Switzerland	08/2004
MAN Turbo Machines, Oberhausen	09/2004
TUEV Sued, Dresden	10/2004
STEAG Kraftwerk, Herne	10/2004, 12/2004
University of Weimar	10/2004
energeticals (e-concept), Munich	11/2004
SorTech, Halle	11/2004
Enertech EUT, Radebeul (company license)	11/2004
Munich University of Applied Sciences	12/2004
STORA ENSO Sachsen, Eilenburg	12/2004
Technical University of Cottbus, Chair in Power Plant Engineering	12/2004
Freudenberg Service, Weinheim	12/2004

## 2003

Paper Factory, Utzenstorf, Switzerland	01/2003
MAB Plant Engineering, Vienna, Austria	01/2003
Wulff Energy Systems, Husum	01/2003
Technip Benelux BV, Zoetermeer, Netherlands	01/2003
ALSTOM Power, Baden, Switzerland	01/2003, 07/2003
VER, Dresden	02/2003
Rietschle Energieplaner, Winterthur, Switzerland	02/2003
DLR, Leupholdhausen	04/2003

Emden University of Applied Sciences, Department of Technology	05/2003
Pettersson+Ahrends, Ober-Moerlen	05/2003
SOFBID ,Zwingenberg (general EBSILON program license)	05/2003
Ingenieurbuero Ostendorf, Gummersbach	05/2003
TUEV Nord, Hamburg	06/2003
Muenstermann GmbH, Telgte-Westbevern	06/2003
University of Cali, Colombia	07/2003
Atlas-Stord, Rodovre, Denmark	08/2003
ENERKO, Aldenhoven	08/2003
STEAG RKB, Leuna	08/2003
eta Energieberatung, Pfaffenhofen	08/2003
exergie, Dresden	09/2003
AWTEC, Zurich, Switzerland	09/2003
Energie, Timelkam, Austria	09/2003
Electrowatt-EKONO, Zurich, Switzerland	09/2003
LG, Annaberg-Buchholz	10/2003
FZR Forschungszentrum, Rossendorf/Dresden	10/2003
EnviCon & Plant Engineering, Nuremberg	11/2003
Visteon, Kerpen	11/2003
VEO Vulkan Energiewirtschaft Oderbruecke, Eisenhuettenstadt	11/2003
Stadtwerke Hannover	11/2003
SaarEnergie, Saarbruecken	11/2003
Fraunhofer-Gesellschaft, Munich	12/2003
Erfurt University of Applied Sciences, Department of Supply Engineering	12/2003
SorTech, Freiburg	12/2003
Mainova, Frankfurt	12/2003
Energieversorgung Halle	12/2003

## 2002

Hamilton Medical AG, Rhaezuens, Switzerland	01/2002
Bochum University of Applied Sciences, Department of Thermo- and Fluid Dynamics	01/2002
SAAS, Possendorf/Dresden	02/2002
Siemens, Karlsruhe (general license for the WinIS information system)	02/2002
FZR Forschungszentrum, Rossendorf/Dresden	03/2002



CompAir, Simmern	03/2002
GKS Gemeinschaftskraftwerk, Schweinfurt	04/2002
ALSTOM Power Baden, Switzerland (group licenses)	05/2002
InfraServ, Gendorf	05/2002
SoftSolutions, Muehlhausen (company license)	05/2002
DREWAG, Dresden (company license)	05/2002
SOFBID, Zwingenberg (general EBSILON program license)	06/2002
Kleemann Engineering, Dresden	06/2002
Caliqua, Basel, Switzerland (company license)	07/2002
PCK Raffinerie, Schwedt (group license)	07/2002
Fischer-Uhrig Engineering, Berlin	08/2002
Fichtner Consulting & IT, Stuttgart (company licenses and distribution)	08/2002
Stadtwerke Duisburg	08/2002
Stadtwerke Hannover	09/2002
Siemens Power Generation, Goerlitz	10/2002
Energieversorgung Halle (company license)	10/2002
Bayer, Leverkusen	11/2002
Dillinger Huette, Dillingen	11/2002
G.U.N.T. Geraetebau, Barsbuettel (general license and training test benches)	12/2002
VEAG, Berlin (group license)	12/2002

## 2001

ALSTOM Power, Baden, Switzerland	01/2001, 06/2001 12/2001
KW2 B. V., Amersfoot, Netherlands	01/2001, 11/2001
Eco Design, Saitamaken, Japan	01/2001
M&M Turbine Technology, Bielefeld	01/2001, 09/2001
MVV Energie, Mannheim	02/2001
Technical University of Dresden, Department of Power Machinery and Plants	02/2001
PREUSSAG NOELL, Wuerzburg	03/2001
Fichtner Consulting & IT Stuttgart (company licenses and distribution)	04/2001
Muenstermann GmbH, Telgte-Westbevern	05/2001
SaarEnergie, Saarbruecken	05/2001

Siemens, Karlsruhe (general license for the WinIS information system)	08/2001
Neusiedler AG, Ulmerfeld, Austria	09/2001
h s energieanlagen, Freising	09/2001
Electrowatt-EKONO, Zurich, Switzerland	09/2001
IPM Zittau/Goerlitz University of Applied Sciences (general license)	10/2001
eta Energieberatung, Pfaffenhofen	11/2001
ALSTOM Power Baden, Switzerland	12/2001
VEAG, Berlin (group license)	12/2001

## 2000

SOFBID, Zwingenberg (general EBSILON program license)	01/2000
AG KKK - PGW Turbo, Leipzig	01/2000
PREUSSAG NOELL, Wuerzburg	01/2000
M&M Turbine Technology, Bielefeld	01/2000
IBR Engineering Reis, Nittendorf-Undorf	02/2000
GK, Hannover	03/2000
KRUPP-UHDE, Dortmund (company license)	03/2000
UMAG W. UDE, Husum	03/2000
VEAG, Berlin (group license)	03/2000
Thinius Engineering, Erkrath	04/2000
SaarEnergie, Saarbruecken	05/2000, 08/2000
DVO Data Processing Service, Oberhausen	05/2000
RWTH Aachen University	06/2000
VAUP Process Automation, Landau	08/2000
Knuerr-Lommatec, Lommatzsch	09/2000
AVACON, Helmstedt	10/2000
Compania Electrica, Bogota, Colombia	10/2000
G.U.N.T. Geraetebau, Barsbuettel (general license for training test benches)	11/2000
Steinhaus Informationssysteme, Datteln (general license for process data software)	12/2000

## 1999

Bayernwerk, Munich	01/1999
DREWAG, Dresden (company license)	02/1999
KEMA IEV, Dresden	03/1999

Regensburg University of Applied Sciences	04/1999
Fichtner Consulting & IT, Stuttgart (company licenses and distribution)	07/1999
Technical University of Cottbus, Chair in Power Plant Engineering	07/1999
Technical University of Graz, Department of Thermal Engineering, Austria	11/1999
Ostendorf Engineering, Gummersbach	12/1999

**1998**

Technical University of Cottbus, Chair in Power Plant Engineering	05/1998
Fichtner Consulting & IT (CADIS information systems) Stuttgart (general KPRO program license)	05/1998
M&M Turbine Technology Bielefeld	06/1998
B+H Software Engineering Stuttgart	08/1998
Alfa Engineering, Switzerland	09/1998
VEAG Berlin (group license)	09/1998
NUTEC Engineering, Bisikon, Switzerland	10/1998
SCA Hygiene Products, Munich	10/1998
RWE Energie, Neurath	10/1998
Wilhelmshaven University of Applied Sciences	10/1998
BASF, Ludwigshafen (group license)	11/1998
Energieversorgung, Offenbach	11/1998

**1997**

Gerb, Dresden	06/1997
Siemens Power Generation, Goerlitz	07/1997