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Property Library for the Industrial Formulation IAPWS-IF97 for Water and Steam

FluidVIEW
with **LibIF97**
for LabVIEW™

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**Property Library for the Industrial Formulation IAPWS-IF97
of Water and Steam
Including DLL and Add-on for LabVIEW™
FluidVIEW
LibIF97**

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0. Package Contents

0.1 Zip files for 32-bit Windows®

In order to install FluidVIEW on a computer running a 32-bit version of Windows® the zip file **CD_FluidVIEW_LibIF97.zip** is delivered. The directory structure of the archive is corresponding to the default directory of LabVIEW™. All contained files, their paths and the structure of the archive are shown in the screenshot of the 7-zip file archiver and compression tool illustrated in Figure 0.1.

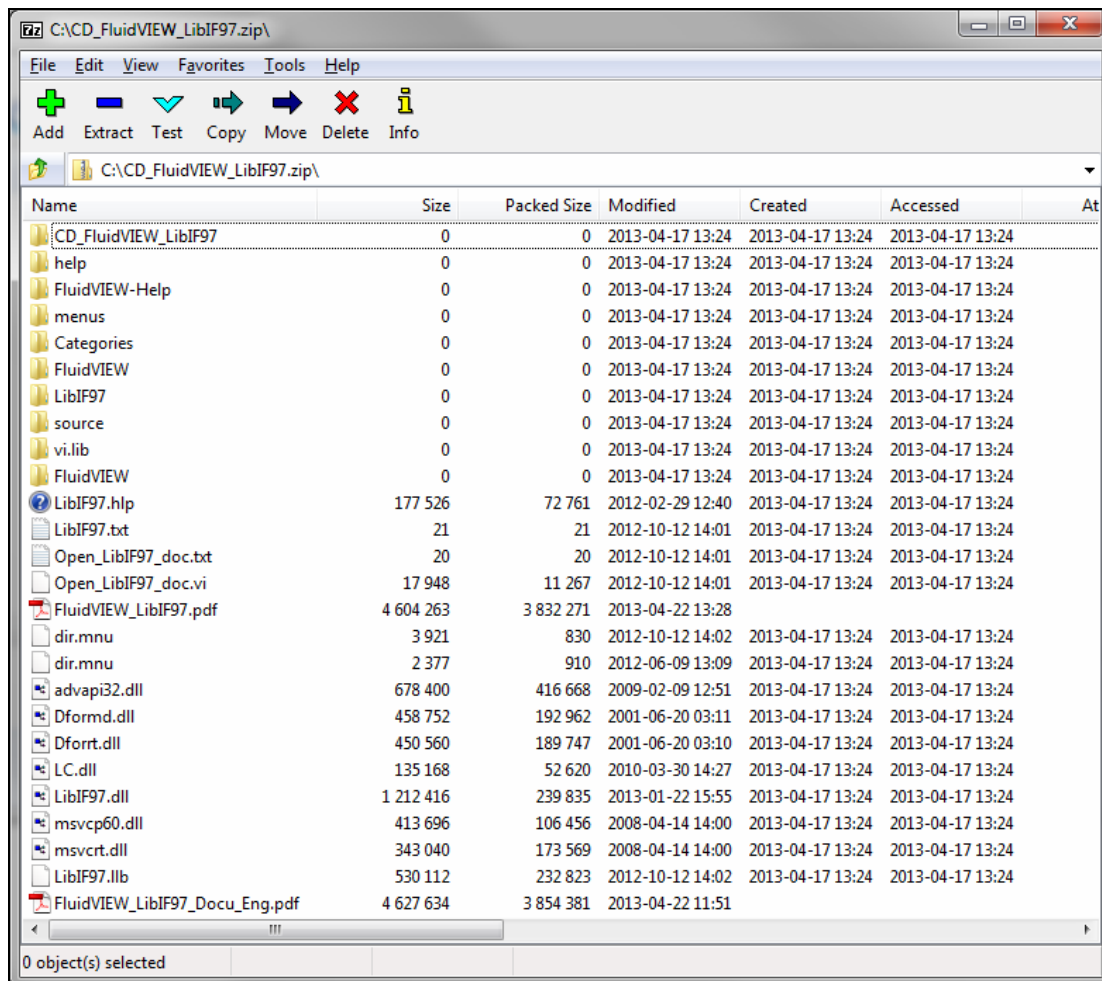


Figure 0.1 Screenshot of WinRAR showing the **CD_FluidVIEW_LibIF97.zip** archive.

The effects of the fifteen files, which are stored in the different directories of the zip archive, are shown in the Tables 0.1, 0.2, 0.3 and 0.4.

Table 0.1 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97\vi.lib\FluidVIEW\LibIF97**

Filename	Effects
LibIF97.lib	LabVIEW™ library file, containing every function of the LibIF97 property library in the form of subprograms (SubVIs)

Table 0.2 Effects of the files located in the archive directory
CD_FluidVIEW_LibIF97\menus \Categories\FluidVIEW

Filename	Effects
dir.mnu	The palette view of LabVIEW™ is based on the palette files (*.mnu). They include the palette data (e. g. the display name, the palette icon, the palette description, the help information, the synchronize information and the items)

Table 0.3 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97\source**

Filename	Effects
LibIF97.dll	Dynamic-link library containing the algorithms for the calculation of the property functions of water and steam
advapi32.dll	Runtime library
Dformd.dll	Runtime library for the Fortran DLL
Dfortrt.dll	Runtime library for the Fortran DLL
LC.dll	Auxiliary library
msvc60.dll	Runtime library
msvcrt.dll	Runtime library

Table 0.4 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97\help \FluidVIEW-help**

Filename	Effects
FluidVIEW_LibIF97.pdf	User's guide of the property library LibIF97 for the LabVIEW™ Add-On FluidVIEW
LibIF97.hlp	Help file with descriptions for each function
OpenLibIF97_doc.vi	LabVIEW™ instrument to open the user's guide via the help menu
LibIF97.txt	Text file to change the name of the menu item of the help file
OpenLibIF97_doc.txt	Text file to change the name of the menu item of the file OpenLibIF97_doc.vi

0.2 Zip files for 64-bit Windows®

In order to install FluidVIEW on a computer running a 64-bit version of Windows® the zip file **CD_FluidVIEW_LibIF97_x64.zip** is delivered. The directory structure of the archive is corresponding to the default directory of LabVIEW™. All contained files, their paths and the structure of the archive are shown in the screenshot of the 7-zip file archiver and compression tool illustrated in Figure 0.2.

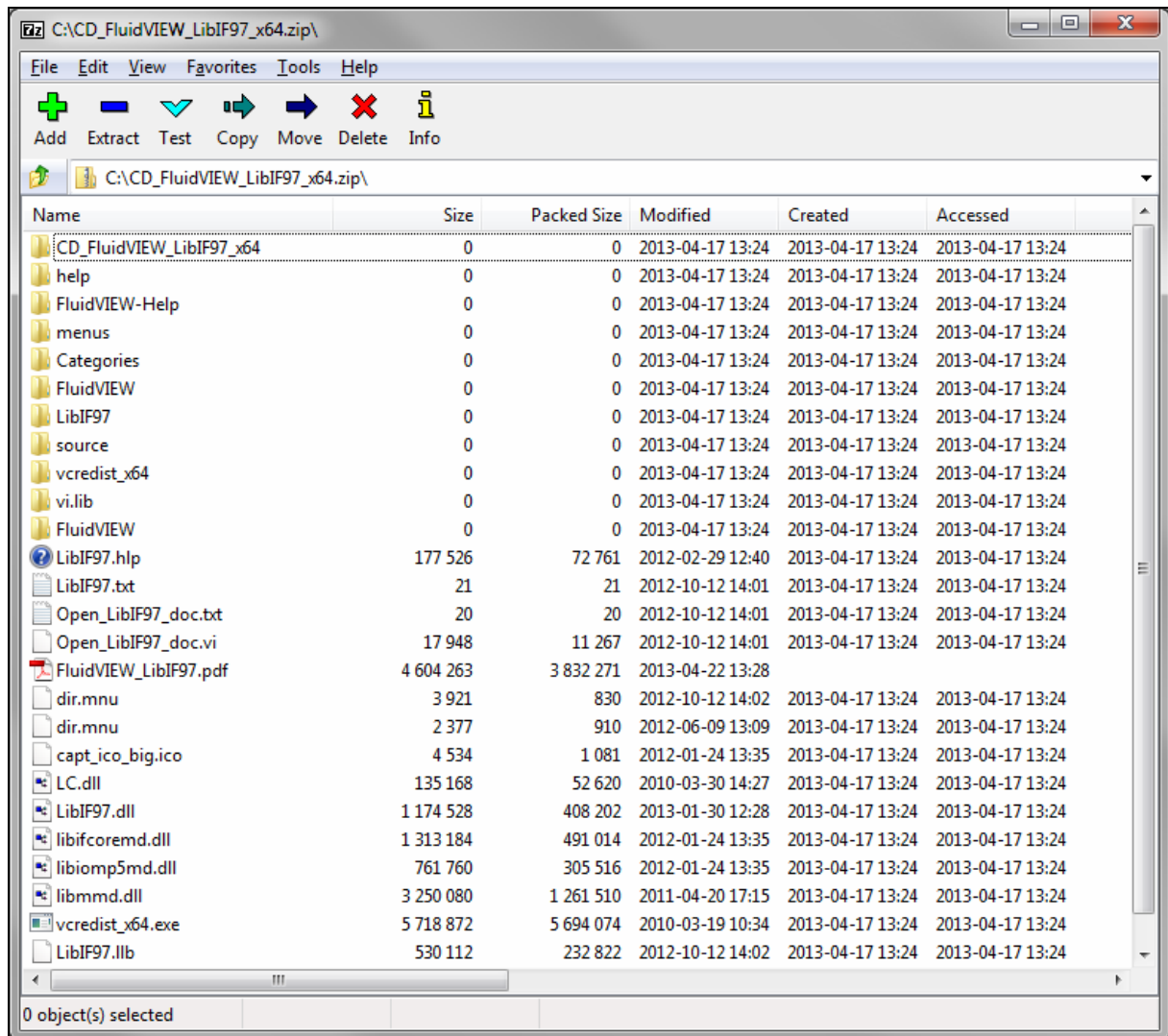


Figure 0.2 Screenshot of WinRAR showing the **CD_FluidVIEW_LibIF97_x64.zip** archive.

The effects of the fifteen files, which are stored in the different directories of the zip archive, are shown in the Tables 0.5, 0.6, 0.7 and 0.8.

Table 0.5 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97_x64\vi.lib\FluidVIEW\LibIF97**

Filename	Effects
LibIF97.lib	LabVIEW™ library file, containing every function of the LibIF97 property library in the form of subprograms (SubVIs)

Table 0.6 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97_x64\menus\Categories\FluidVIEW**

Filename	Effects
dir.mnu	The palette view of LabVIEW™ is based on the palette files (*.mnu). They include the palette data (e. g. the display name, the palette icon, the palette description, the help information, the synchronize information and the items)

Table 0.7 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97_x64\source**

Filename	Effects
LibIF97.dll	Dynamic-link library containing the algorithms for the calculation of the property functions of water and steam
Capt_ico_big.ico	Icon file
Libmmd.dll	Runtime library
Libifcoremd.dll	Runtime library
LC.dll	Auxiliary library
Libiomp5md.dll	Runtime library

Table 0.8 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97_x64\help\FluidVIEW-help**

Filename	Effects
FluidVIEW_LibIF97.pdf	User's guide of the LibIF97 property library for the LabVIEW™ Add-On FluidVIEW
LibIF97.hlp	Help file with descriptions for each function
OpenLibIF97_doc.vi	LabVIEW™ instrument to open the user's guide via the help menu
LibIF97.txt	Text file to change the name of the menu item of the help file
OpenLibIF97_doc.txt	Text file to change the name of the menu item of the file OpenLibIF97_doc.vi

Table 0.9 Effects of the files located in the archive directory **CD_FluidVIEW_LibIF97_x64\vc redistrib_x64**

Filename	Effects
vc redistrib_x64.exe	Executable file to install the Microsoft Visual C++ 2008 Redistributable Package (x64). Within runtime components of Visual C++ Libraries required to run 64-bit applications developed with Visual C++ on a computer that does not have Visual C++ 2010 installed.

1. Program Functions

1.1 Range of Validity

The International Association for the Properties of Water and Steam IAPWS issued the

"Release on the IAPWS Industrial Formulation 1997

for the Thermodynamic Properties of Water and Steam IAPWS-IF97"

in September 1997 [1], [2], [3]. It will be abbreviated as IAPWS-IF97. This new industrial standard must be applied worldwide in acceptance and guarantees calculations of facilities and plants working with water or steam. The IAPWS-IF97 Formulation replaces the former Industrial Formulation IFC-67 [12].

Figure 1.1 shows the entire range of validity for the equation set of the new Industrial Formulation IAPWS-IF97. It includes temperatures from 0 °C to 800 °C at pressures from 0.00611 bar to 1000 bar and temperatures to 2000 °C for pressures to 500 bar.

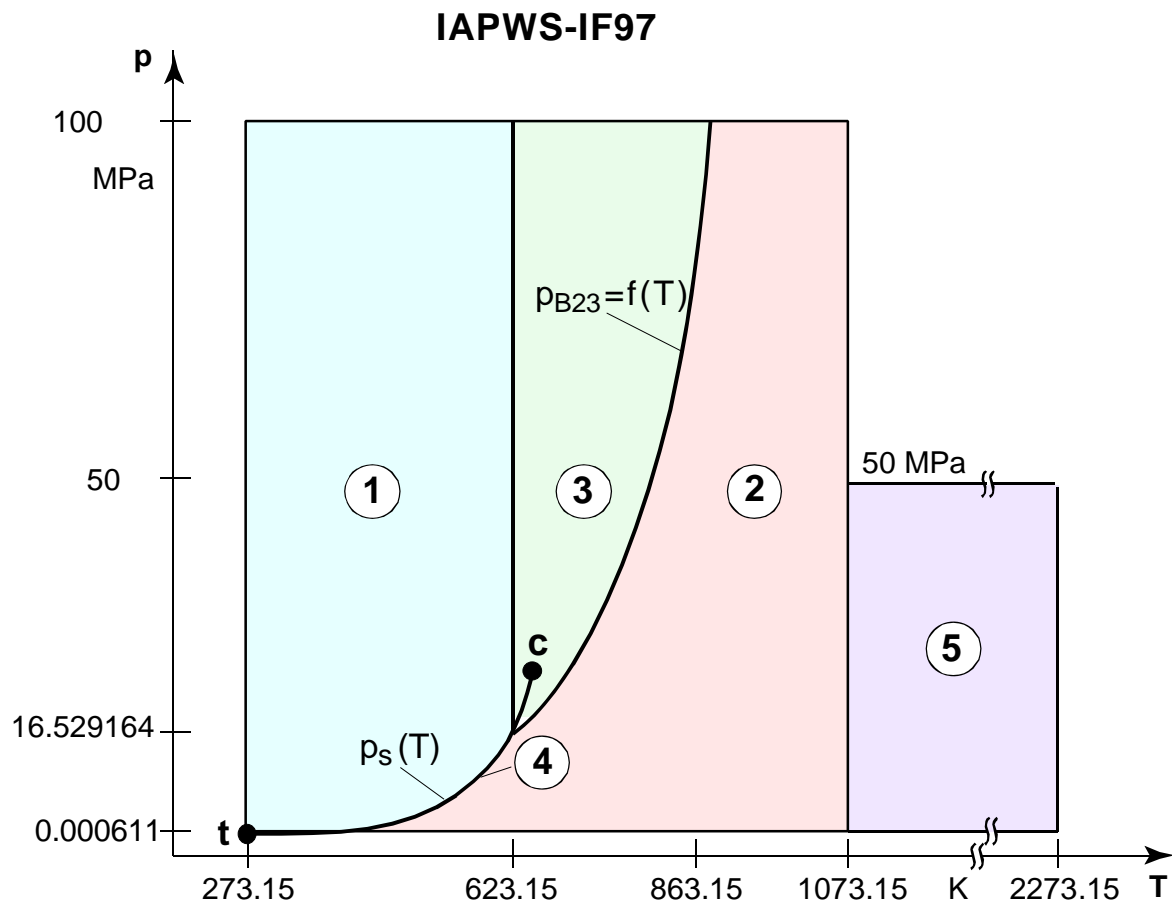


Figure 1.1 Entire Range of Validity of the IF97

The range of validity is divided into five calculation regions. Each of the calculation regions contains its own equations of state. They are described in detail in the official Release of the IAPWS [1] and in the publications by *Wagner et al.* [2] and [3].

The sub-programs of the LibIF97 DLL and the functions of the Add-In FluidEXL *Graphics* for Excel are listed in the following section.

All sub-programs and functions can be applied in the entire range of validity of the IF97. The call of the necessary equation of state for each calculation region will be realized within the program.

1.2 Functions

Functional Dependence	Function Name	Call as Function from DLL LibIF97	Call from DLL LibIF97, Result as Parameter	Property or Function	Unit of the Result
$a = f(p, t, x)$	a_ptx_97	= APTX97(P,T,X)	= C_APTX97(A,P,T,X)	Thermal diffusivity	m ² /s
$\alpha_p = f(p, t, x)$	alphap_ptx_97	= ALPHAPPTX97(P,T,X)	=C_ALPHAPPTX97 (ALPHAP,P,T,X)	Relative pressure coefficient	K ⁻¹
$\alpha_v = f(p, t, x)$	alphav_ptx_97	= ALPHAVPTX97(P,T,X)	=C_ALPHAVPTX97 (ALPHAV,P,T,X)	Isobaric cubic expansion coefficient	K ⁻¹
$b = f(p)$	b_p_97	= BP97(P)	=C_BP97 (B,P)	Laplace coefficient	m
$b = f(t)$	b_t_97	= BT97(T)	=C_BT97 (B,T)	Laplace coefficient	m
$\beta_p = f(p, t, x)$	betap_ptx_97	= BETAPPTX97(P,T,X)	= C_BETAPPTX97 (BETAP,P,T,X)	Isothermal stress coefficient	kg/m ³
$c_p = f(p, t, x)$	cp_ptx_97	= CPPTX97(P,T,X)	= C_CPPTX97(CP,P,T,X)	Specific isobaric heat capacity	kJ/(kg · K)
$c_v = f(p, t, x)$	cv_ptx_97	= CVPTX97(P,T,X)	= C_CVPTX97(CV,P,T,X)	Specific isochoric heat capacity	kJ/(kg · K)
$\delta_T = f(p, t, x)$	deltat_ptx_97	= DELTATPTX97 (P,T,X)	= C_DELTATPTX97 (DELTAT,P,T,X)	Isothermal throttling coefficient	kJ/(kg · kPa ⁻¹)
$\left(\frac{\partial v}{\partial p}\right)_T = f(p, t, x)$	dv_dp_T_ptx_97	= DVDPT97(P,T,X)	= C_DVDPT97(DVP,P,T,X)	Differential quotient $\left(\frac{\partial v}{\partial p}\right)_T (p, t, x)$	m ³ /(kg · kPa)
$\left(\frac{\partial v}{\partial T}\right)_p = f(p, t, x)$	dv_dT_p_ptx_97	= DVDTP97(P,T,X)	= C_DVDTP97(DVT,P,T,X)	Differential quotient $\left(\frac{\partial v}{\partial T}\right)_p (p, t, x)$	m ³ /(kg · K)
$e = f(p, t, x, t_U)$	e_ptx_tu_97	= EPTXTU97(P,T,X,TU)	= C_EPTXTU97(E;P,T,X,TU)	Specific exergy	kJ/kg
$\varepsilon = f(p, t, x)$	epsilon_ptx_97	= EPSPTX97 (P,T,X)	= C_EPSPTX97(EPS,P,T,X)	Dielectric constant	-
$\eta = f(p, t, x)$	eta_ptx_97	= ETAPTX97(P,T,X)	= C_ETAPTX97(ETA,P,T,X)	Dynamic viscosity	Pa · s = kg/(m · s)
$f = f(p, t, x)$	f_ptx_97	= FPTX97 (P,T,X)	= C_FPTX97(F,P,T,X)	Specific Helmholtz energy	kJ/kg
$f^* = f(p, t, x)$	fug_ptx_97	= FUGPTX97 (P,T,X)	= C_FUGPTX97(FUG,P,T,X)	Fugacity	bar
$g = f(p, t, x)$	g_ptx_97	= GPTX97 (P,T,X)	= C_GPTX97(G,P,T,X)	Specific Gibbs energy	kJ/kg
$h = f(p, s)$	h_ps_97	= HPS97(P,S)	= C_HPS97(HPS,P,S)	Backward function: Specific enthalpy from pressure and entropy	kJ/kg
$h = f(p, t, x)$	h_ptx_97	= HPTX97(P,T,X)	= C_HPTX97(H,P,T,X)	Specific enthalpy	kJ/kg

Functional Dependence	Function Name	Call as Function from DLL LibIF97	Call from DLL LibIF97, Result as Parameter	Property or Function	Unit of the Result
$\kappa = f(p, t, x)$	kappa_ptx_97	= KAPPTX97(P, T, X)	= C_KAPPTX97(KAP, P, T, X)	Isentropic exponent	-
$\kappa_T = f(p, t, x)$	kappat_ptx_97	= KAPPATPTX97(P, T, X)	= C_KAPPATPTX97(KAPPAT, P, T, X)	Isothermal compressibility	kPa ⁻¹
$\lambda = f(p, t, x)$	lambda_ptx_97	= LAMPTX97(P, T, X)	= C_LAMPTX97(LAM, P, T, X)	Heat conductivity	W/(m · K)
$\mu = f(p, t, x)$	my_ptx_97	= MYPTX97(P, T, X)	= C_MYPTX97(MY, P, T, X)	Joule-Thomson coefficient	K kPa ⁻¹
$n = f(p, t, x, wl)$	n_ptxwl_97	= NPTXWL97(P, T, X, WL)	= C_NPTXWL97(N, P, T, X, WL)	Refractive index	-
$\nu = f(p, t, x)$	ny_ptx_97	= NYPTX97(P, T, X)	= C_NYPTX97(NUE, P, T, X)	Kinematic viscosity	m ² /s
$p = f(h, s)$	p_hs_97	= PHS97(H, S)	= C_PHS97(PHS, H, S)	Backward function: Pressure from enthalpy and entropy	bar
$p = f(v, h)$	p_vh_97	= PVH97(H, S)	= C_PVH97(PHS, H, S)	Backward function: Pressure from volume and enthalpy	bar
$p = f(v, u)$	p_vu_97	= PVU97(H, S)	= C_PVU97(PHS, H, S)	Backward function: Pressure from volume and internal energy	bar
$Pr = f(p, t, x)$	Pr_ptx_97	= PRPTX97(P, T, X)	= C_PRPTX97(PR, P, T, X)	Prandtl-number	-
$p_s = f(t)$	ps_t_97	= PST97(T)	= C_PST97(PS, T)	Vapor pressure	bar
$\rho = f(p, t, x)$	rho_ptx_97	= RHOPTX97(P, T, X)	= C_RHOPTX97(RHO, P, T, X)	Density	kg/m ³
$s = f(p, h)$	s_ph_97	= SPH97(P, H)	= C_SPH97(SPH, P, H)	Backward function: Specific entropy from pressure and enthalpy	kJ/(kg · K)
$s = f(p, t, x)$	s_ptx_97	= SPTX97(P, T, X)	= C_SPTX97(S, P, T, X)	Specific entropy	kJ/(kg · K)
$\sigma = f(p)$	sigma_p_97	= SIGMAP97(P)	= C_SIGMAP97(SIG, P)	Surface tension from pressure	mN/m = mPa · m
$\sigma = f(t)$	sigma_t_97	= SIGMAT97(T)	= C_SIGMAT97(SIG, T)	Surface tension from temperature	mN/m = mPa · m
$t = f(h, s)$	t_hs_97	= THS97(H, S)	= C_THS97(THS, H, S)	Backward function: Temperature from enthalpy and entropy	°C
$t = f(p, h)$	t_ph_97	= TPH97(P, H)	= C_TPH97(TPH, P, H)	Backward function: Temperature from pressure and enthalpy	°C
$t = f(p, s)$	t_ps_97	= TPS97(P, S)	= C_TPS97(TPS, P, S)	Backward function: Temperature from pressure and entropy	°C

Functional Dependence	Function Name	Call as Function from DLL LibIF97	Call from DLL LibIF97, Result as Parameter	Property or Function	Unit of the Result
$t = f(v, h)$	t_vh_97	= TVH97(P,H)	= C_TVH97(TPH,P,H)	Backward function: Temperature from volume and enthalpy	°C
$t = f(v, u)$	t_vu_97	= TVU97(P,H)	= C_TVU97(TPH,P,H)	Backward function: Temperature from volume and internal energy	°C
$t_s = f(p)$	ts_p_97	= TSP97(P)	= C_TSP97(TS,P)	Saturation temperature	°C
$u = f(p, t, x)$	u_ptx_97	= UPTX97(P,T,X)	= C_UPTX97(U,P,T,X)	Specific internal energy	kJ/kg
$v = f(p, h)$	v_ph_97	= VPH97(P,S)	= C_VPH97(VPS,P,S)	Backward function: Specific volume from pressure and enthalpy	m³/kg
$v = f(p, s)$	v_ps_97	= VPS97(P,S)	= C_VPS97(VPS,P,S)	Backward function: Specific volume from pressure and entropy	m³/kg
$v = f(p, t, x)$	v_ptx_97	= VPTX97(P,T,X)	= C_VPTX97(V,P,T,X)	Specific volume	m³/kg
$w = f(p, t, x)$	w_ptx_97	= WPTX97(P,T,X)	= C_WPTX97(W,P,T,X)	Isentropic speed of sound	m/s
$x = f(h, s)$	x_hs_97	= XHS97(H,S)	= C_XHS97(XHS,H,S)	Backward function: Vapor fraction from enthalpy and entropy	kg/kg
$x = f(p, h)$	x_ph_97	= XPH97(P,H)	= C_XPH97(XPH,P,H)	Backward function: Vapor fraction from pressure and enthalpy	kg/kg
$x = f(p, s)$	x_ps_97	= XPS97(P,S)	= C_XPS97(XPS,P,S)	Backward function: Vapor fraction from pressure and entropy	kg/kg
$x = f(v, h)$	x_vh_97	= XVH97(P,H)	= C_XVH97(XPH,P,H)	Backward function: Vapor fraction from volume and enthalpy	kg/kg
$x = f(v, u)$	x_vu_97	= XVU97(P,H)	= C_XVU97(XPH,P,H)	Backward function: Vapor fraction from volume and internal energy	kg/kg
$z = f(p, t, x)$	z_ptx_97	= ZPTX97(P,T,X)	= C_ZPTX97(Z,P,T,X)	Compression factor	-

Units: t in °C p in bar x in kg saturated steam/kg wet steam

Range of validity of IAPWS-IF97

Temperature:	from 0 °C to 800 °C
Pressure:	from 0.00611 bar to 1000 bar
High temperature region:	to 2000 °C for pressures less than 500 bar
	Exception to 900°C for the functions for α , η , λ , ν , Pr

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

Single-phase region

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

Wet-steam region

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered. In this case, the backward functions result in the appropriate value between 0 and 1 for x . When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve. If this is not the case the calculation for the property of the chosen function results in -1 .

(Wet steam region of the IAPWS-IF97: $t_t = 0\text{ °C} \dots t_c = 373.946\text{ °C}$
 $p_t = 0.00611\text{ bar} \dots p_c = 220.64\text{ bar}$ (c – critical point))

Note.

If the calculation results in -1 , the values entered represent a state point beyond the range of validity of IAPWS-IF97. For further information on each function and its range of validity see Chapter 4. The same information may also be accessed via the online help pages.

2 Application of FluidVIEW in LabVIEW™

The FluidVIEW Add-on has been developed to calculate thermodynamic properties in LabVIEW™ (version 10.0 or higher) more conveniently. Within LabVIEW™, it enables the direct call of functions relating to water and steam from the LibIF97 property library.

2.1 Installing FluidVIEW

If a FluidVIEW property library has not yet been installed, please complete the initial installation procedure described below.

If a FluidVIEW property library has already been installed, you only need to copy several files which belong to the LibIF97 library. In this case, follow the subsection "Adding the LibIF97 Library" on page 2/3.

In both cases folders and files from the zip archive

CD_FluidVIEW_LibIF97.zip (for 32-bit version of Windows®)

CD_FluidVIEW_LibIF97_x64.zip (for 64-bit version of Windows®)

have to be copied into the default directory of the LabVIEW™ development environment. In the following text these zipped directories for the 32-bit or 64-bit operating system will be symbolised with the term **<CD>**.

You can see the current default directory of LabVIEW™ in the paths page (options dialog box). To display this page please select *Tools* and click on *Options* to open the options dialog box and then select *Paths* from the category list.

By choosing *Default Directory* from the drop-down list the absolute pathname to the default directory, where LabVIEW™ automatically stores information, is displayed. In the following sections the pathname of the default directory will be symbolised by the term **<LV>**.

Additional Requirement When Using the 64-bit Operating System

If you want to use FluidVIEW on a 64-bit computer that does not have Visual C++ installed, please make sure the Microsoft Visual C++ 2010 x64 Redistributable Package is installed.

If it is not the case, please install it by double clicking the file

vcredist_x64.exe

which you find in the folder **\vcredist_x64** in the **64-bit** CD folder "CD_FluidVIEW_LibIF97_x64."

In the following window you are required to accept the Microsoft® license terms to install the Microsoft Visual C++ 2010 runtime libraries by ticking the box next to "I have read and accept the license terms" (see Figure 2.1).

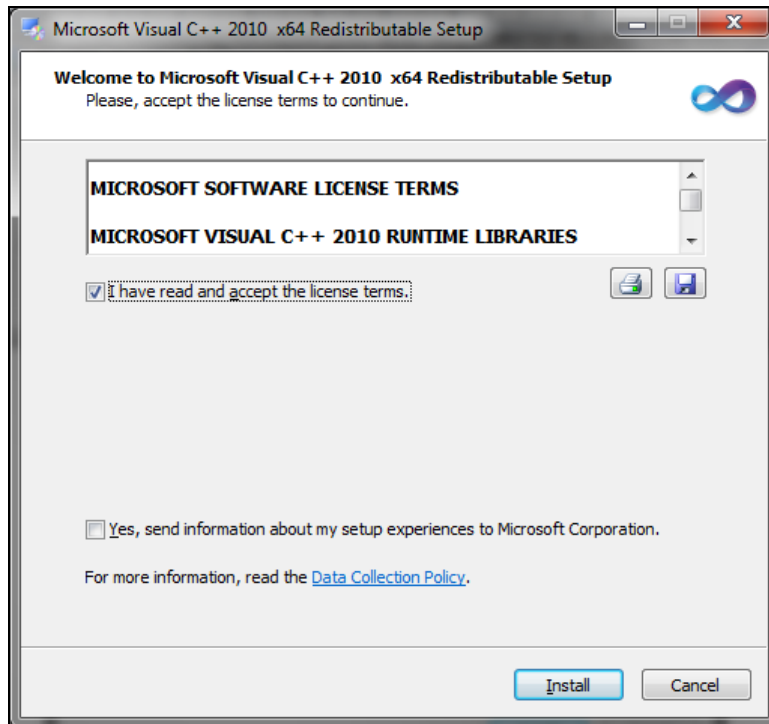


Figure 2.1 Accepting the license terms to install the Microsoft Visual C++ 2010 x64 Redistributable Package

Now click on "Install" to continue installation.

After the "Microsoft Visual C++ 2010 x64 Redistributable Pack" has been installed, you will see the sentence "Microsoft Visual C++ 2010 x64 Redistributable has been installed." Confirm this by clicking "Finish."

Now you can use the FluidVIEW Add-On on your 64-bit operating system. Please follow the instructions below to install FluidVIEW.

Initial Installation of FluidVIEW

The initial installation of FluidVIEW is carried out by copying three directories with its contents from the zip archive to the standard directory of LabVIEW™.

The directories that have to be copied, their paths in the zip archive and their target paths are listed in Table 2.1.

The installation is complete after copying the files and restarting LabVIEW™.

Due to the fact, that the functions of the DLL are called with a variable pathname, the source files you will find in the directory **<CD>\source** can be stored in a random directory on the hard disk. The pathname of LibIF97.dll, which is located in this directory, has to be indicated in order to calculate the property functions (see example calculation in section 2.4 on page 2/9).

All source files have to be stored in the same directory to make the property functions of the LibIF97 library work. These files are for the

- **32-bit system:** LibIF97.dll, advapi32.dll, Dformd.dll, Dforrt.dll, LC.dll, msvcp60.dll, and msvcr7.dll

and for the

- **64-bit system:** LibIF97.dll, capt_ico_big.ico, LC.dll, libifcoremd.dll, libiomp5md.dll, and libmmd.dll.

Table 2.1 Directories which have to be copied from the zip archive in the default directory of LabVIEW™ (<LV>) for the initial installation of FluidVIEW

Name of the directory	Parent directory in the zip archive	Target path in the default directory of LabVIEW (<LV>)
FluidVIEW	<CD>\vi.lib	<LV>\vi.lib
FluidVIEW	<CD>\menus\Categories	<LV>\menus\Categories
FluidVIEW-Help	<CD>\help	<LV>\help

Adding the LibIF97 Library

In order to add the LibIF97 property library to an existing FluidVIEW installation, one folder with its contents and five files have to be copied from the zip archive to the standard directory of LabVIEW™. This directory, the files plus their pathnames in the zip archive and their target paths are listed in Table 2.2.

The installation is complete after copying the files and restarting LabVIEW™.

Due to the fact, that the functions of the DLL are called with a variable pathname, the source files you will find in the directory **<CD>\source** can be stored in a random directory on the hard disk. The pathname of LibHuAir.dll, which is located in this directory, has to be indicated in order to calculate the property functions (see example calculation in section 2.4 on page 2/9). All source files have to be stored in the same directory to make the property functions of the LibIF97 library work. These files are for the

- **32-bit system:** LibIF97.dll, advapi32.dll, Dformd.dll, Dforrt.dll, LC.dll, msvc60.dll, and msvcr7.dll

and for the

- **64-bit system:** LibIF97.dll, capt_ico_big.ico, LC.dll, libifcoremd.dll, libiomp5md.dll, and libmmd.dll

Table 2.2 Data which have to be copied from the zip archive in the default directory of LabVIEW™ (<LV>) for adding the LibIF97 property library to an existing installation of FluidVIEW

File name with file extension or name of the directory	Parent directory in the zip archive	Target path in the default directory of LabVIEW (<LV>)
LibIF97.lib	<CD>\vi.lib\FluidVIEW	<LV>\vi.lib\FluidVIEW
LibIF97	<CD>\menus\Categories\FluidVIEW	<LV>\menus\Categories\FluidVIEW
LibIF97.hlp	<CD>\help\FluidVIEW-Help	<LV>\help\FluidVIEW-Help
LibIF97.txt	<CD>\help\FluidVIEW-Help	<LV>\help\FluidVIEW-Help
FluidVIEW_LibIF97.pdf	<CD>\help\FluidVIEW-Help	<LV>\help\FluidVIEW-Help
Open_LibIF97_doc.vi	<CD>\help\FluidVIEW-Help	<LV>\help\FluidVIEW-Help
Open_LibIF97_doc.txt	<CD>\help\FluidVIEW-Help	<LV>\help\FluidVIEW-Help

After you have restarted LabVIEW™ you will find the functions of the LibIF97 property library in the functions palette under the sub palette FluidVIEW. An example calculation of the specific enthalpy h and the specific entropy s is shown in section 2.4.

2.2 The FluidVIEW Help System

FluidVIEW provides detailed online help functions. If you are running Windows Vista or Windows 7, please note the paragraph

"Using the FluidVIEW Online-Help in Windows Vista or Windows 7."

General Information

The FluidVIEW Help System consists of the Microsoft WinHelp file **LibIF97.hlp** and this user's guide as PDF document **FluidVIEW_LibIF97_Docu_Eng.pdf**. Both files can be opened via the help menu. To do this please click *Help* in the menu bar. In the submenu *FluidVIEW-Help* you will find the commands *LibIF97 Help File* and *LibIF97 User's Guide* to open an appropriate file.

Context-Sensitive Help

If you have activated the context help function in LabVIEW™ (Ctrl-H) and move the cursor over a FluidVIEW object basic information is displayed in the context help window. The in- and output parameters plus a short information text are displayed for a property function. By clicking the **Detailed help** button in the **Context help** window the online help will be opened. The context help window of the function *v_ptx_97.vi* is shown in Figure 2.2.

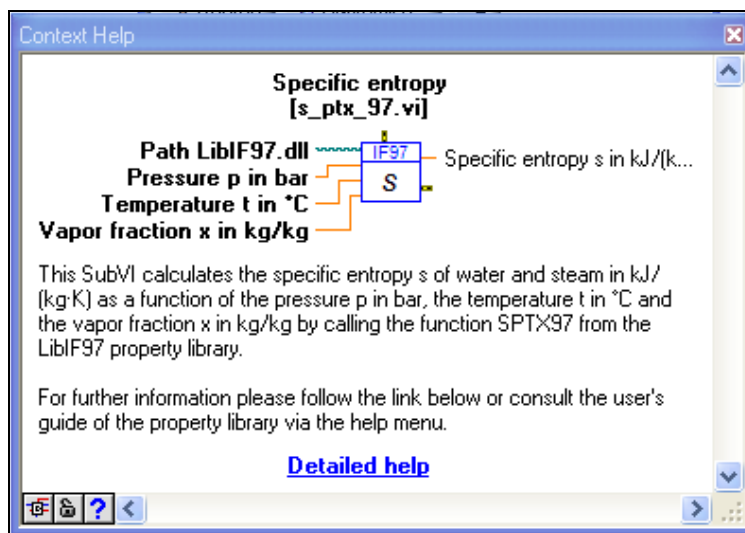


Figure 2.2 Context help window of the function *v_ptx_97.vi*

Using the FluidVIEW Online-Help in Windows Vista or Windows 7

If you are running Windows Vista or Windows 7 on your computer, you might not be able to open Help files. To view these files you have to install the Microsoft® Windows Help program which is provided by Microsoft®. Please carry out the following steps in order to download and install the Windows Help program. The description relates to Windows® 7.

The procedure is analogous for Windows® Vista.

Open Microsoft Internet Explorer® and go to <http://support.microsoft.com/kb/917607>. Scroll down until you see the headline "Resolution". Under the first Point you'll find the links to download the Windows Help program. Click on the link "Windows Help program (WinHlp32.exe) for Windows 7" (see Figure 2.3)

RESOLUTION

To resolve this issue, obtain the Windows Help program (WinHlp32.exe) for the versions of Windows that support it. To obtain the correct version for your operating system, you must know whether you have a Windows 32-bit or Windows 64-bit system. If you are not sure which version of Windows you are running, follow the steps under "If you are not sure which Windows version is installed."

Note To determine which version of Windows you are running, you must be logged on as an administrator. To verify that you are logged on as an administrator, follow the steps under "To verify that you are logged on as an administrator."

[↑ Back to the top](#)

If you are not sure which Windows version is installed

If you are not sure which version of Windows is installed on your computer, follow the steps in the following wizard.

[Click here to view or hide step-by-step instructions with pictures](#)





[↑ Back to the top](#)

To verify that you are logged on as an administrator

To verify that you are logged on as an administrator, follow the steps in the following wizard.

[Click here to view or hide step-by-step instructions with pictures](#) **How to obtain the correct version of the Windows Help program (WinHlp32.exe)**

1. Click one of the following "Windows Help program" links, depending on the operating system that you are running:

-  [Windows Help program \(WinHlp32.exe\) for Windows Vista](#)
-  [Windows Help program \(WinHlp32.exe\) for Windows 7](#)
-  [Windows Help program \(WinHlp32.exe\) for Windows Server 2008](#)
-  [Windows Help program \(WinHlp32.exe\) for Windows Server 2008 R2](#)

Note The Windows Help program is not supported for Windows 8 Server Beta, and no download will be provided for this Windows version. The Windows Help program is supported for the x64 and x86 editions of the Windows 8 client, and a download package for these editions will be made available in this article at a later date.

2. Click **Continue** to run Genuine Windows Validation. For more information about how to install Genuine Windows Validation Component, visit the following Microsoft website:
<http://www.microsoft.com/download/en/genuine-validation.aspx?id=5143>
3. Download and install **Windows6.*-KB917607-x64.msu** or **Windows6.*-KB917607-x86.msu**, depending on the edition of the operating system that you are running.

Figure 2.3 Selecting your Windows® Version

You will be forwarded to the Microsoft Download Center where you can download the Microsoft Windows Help program. First, a validation of your Windows License is required. To do this click on the "Continue" button (see Figure 2.4).

Validation Required

For more information about the validation process, [click here](#).

Quick details

Version:	1.0	Date published:	10/14/2009
Change language:	English		

KB articles:	KB917607
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Files in this download

The links in this section correspond to files available for this download. Download the files appropriate for you.

File name	Size
Windows6.1-KB917607-x64.msu	702 KB
Windows6.1-KB917607-x86.msu	688 KB

CONTINUE

Figure 2.4 Microsoft® Download Center

Afterwards a web page with instructions on how to install the Genuine Windows Validation Component opens. At the top of your Windows Internet Explorer you will see a yellow information bar. It reads

"This website wants to install the following add-on: 'Windows Genuine Advantage' from 'Microsoft Corporation'. If you trust this website and the add-on and want to install it, click here."

Right-click this bar and select "Install ActiveX Control" in the context menu. A dialog window appears in which you are asked if you want to install the software. Click the "Install" button to continue. After the validation has been carried out you will be able to download the appropriate version of Windows Help program (see Figure 2.5).

To download and install the correct file you need to know which Windows version (32-bit or 64-bit) you are running on your computer.

If you are running a 64-bit operating system, please download the file

Windows6.1-KB917607-x64.msu.

If you are running a 32-bit operating system, please download the file

Windows6.1-KB917607-x86.msu.

Genuine Microsoft Software

Please click **Download** to download the software.

Quick details

Version: 1.0
Change language: English

Date published: 10/14/2009

KB articles: [KB917607](#)

Files in this download

The links in this section correspond to files available for this download. Download the files appropriate for you.

File name	Size	
Windows6.1-KB917607-x64.msu	702 KB	DOWNLOAD
Windows6.1-KB917607-x86.msu	688 KB	DOWNLOAD

Figure 2.5 Downloading the Windows Help Program

In order to run the installation of the Windows Help program double-click the file you have just downloaded on your computer.

Installation starts with a window searching for updates on your computer.

After the program has finished searching you may be asked, if you want to install the "Update for Windows (KB917607)."

(If you have already installed this update, you will see the message "Update for Windows (KB917607) is already installed on this computer.")

The installation can be continued by clicking the "Yes" button.

In the next window you have to accept the Microsoft license terms before installing the update by clicking on "I Accept".

After the Windows Help program has been installed, the notification "Installation complete" will appear. Confirm this by clicking the "Close" button.

The installation of the Windows Help program has been completed and you will now be able to open the Help files.

2.3 Licensing the LibIF97 Property Library

The licensing procedure has to be carried out when calculating a LibIF97 function and a FluidVIEW prompt message appears. In this case, you will see the "License Information" window (see figure below).

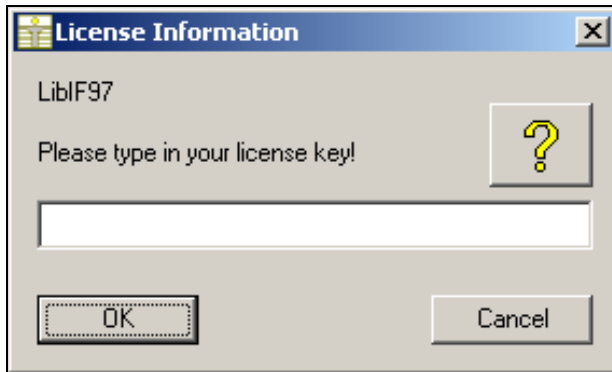


Figure 2.6 "License Information" window

Here you will have to type in the license key which you have obtained from the Zittau/Goerlitz University of Applied Sciences. You can find contact information on the "Content" page of this User's Guide or by clicking the yellow question mark in the "License Information" window. Then the following window will appear:

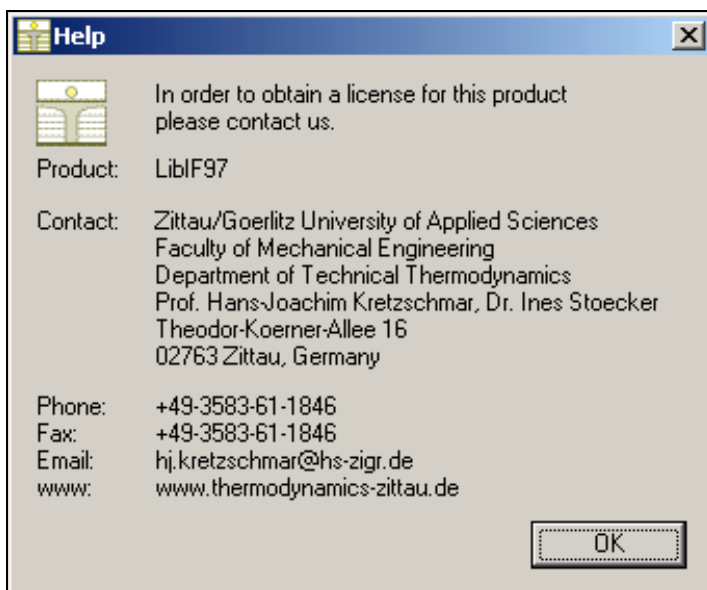


Figure 2.7 "Help" window

If you do not enter a valid license it is still possible to run your VI by clicking "Cancel". In this case, the LibIF97 property library will display the result "-1.11111E+7" for every calculation.

The "License Information" window will appear every time you reopen your Virtual Instrument (VI) or reload the path of the LibIF97.dll. Should you not wish to license the LibIF97 property library, you have to uninstall FluidVIEW according to the description in section 2.5 of this User's Guide.

2.4 Example: Calculation of $h = f(p, t, x)$ and $s = f(p, t, x)$

After the delivered files have been copied in the appropriate folders of the default directory LabVIEW™ (described in section 2.1), the LibIF97 property library is ready to use. The function nodes of the LibIF97 property library can be used by dragging them from the functions palette into the block diagram and connecting them with the wires representing the required input parameters.

Now we will calculate, step by step, the specific enthalpy h as a function of pressure p , temperature t , and vapor fraction x , using FluidVIEW.

- Start LabVIEW™ and wait for the *Getting Started* window to be displayed. Then select *Blank VI*. The *Blank VI* will be displayed in two windows, the front panel and the block diagram.
- Open the functions palette in the block diagram **via view / Functions Palette** (or by clicking the right mouse button anywhere in the free area of the block diagram) if not yet displayed.
- In addition to the default LabVIEW™ palettes the functions palette contains the sub palette *FluidVIEW* (see Figure 2.8) with the sub palette *LibIF97* (see Figure 2.9).

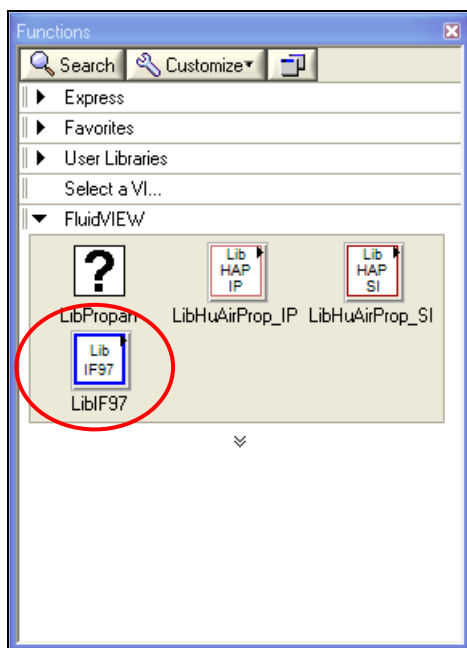


Figure 2.8

Functions palette with the sub palettes FluidVIEW and LibIF97

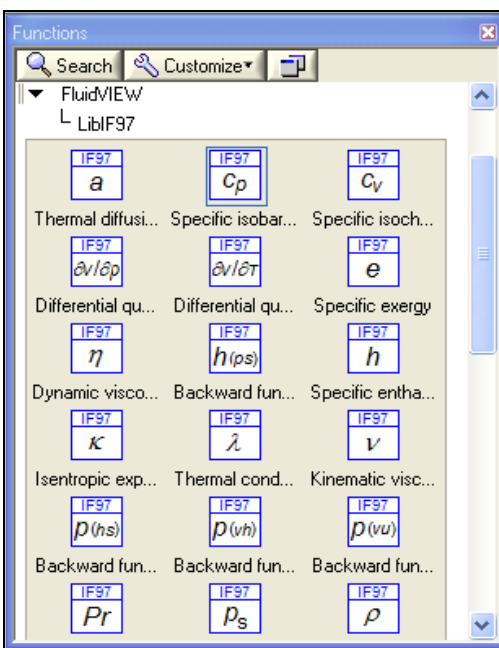


Figure 2.9

Functions palette with the property functions of the LibIF97 library

In order to calculate the specific enthalpy h , drag the function (SubVI) whose symbol shows the h from the functions palette into the block diagram.

While the short names of the SubVIs behind the symbols will be shown in the control tip, the full names and brief descriptions of the property functions are displayed in the *Context Help* window (see Figure 2.2). To use the context help press <Ctrl>+<H> on your keyboard.

- After placing the node of the SubVI **h_ptx_97.vi** on your block diagram the required input parameters have to be defined. The input parameters which are set as required appear in bold type in the Context Help

window. In this case these input parameters are **Path LibIF97.dll** (LabVIEW™ data type: Path), **Pressure p in bar** (LabVIEW™ data type: Double precision, floating-point), **Temperature t in °C** (LabVIEW™ data type: Double precision, floating-point) and **Vapor fraction x in kg/kg** (LabVIEW™ data type: Double precision, floating-point).

- To define these variables wire their input terminals with input elements on the front panel. You can accomplish this in one step by choosing **Create / Control** in the context menu of all required input terminals. In order to wire the output terminal of the function node with an output element on the front panel, choose **Create / Indicator** in the context menu of the output terminal **Specific enthalpy h in kJ/kg** (LabVIEW™ data type: Double precision, floating-point). After cleaning up the block diagram by pressing <Ctrl>+<U> it has the appearance illustrated in Figure 2.10. The same input and output elements are available on the appropriate front panel (see Figure 2.11).

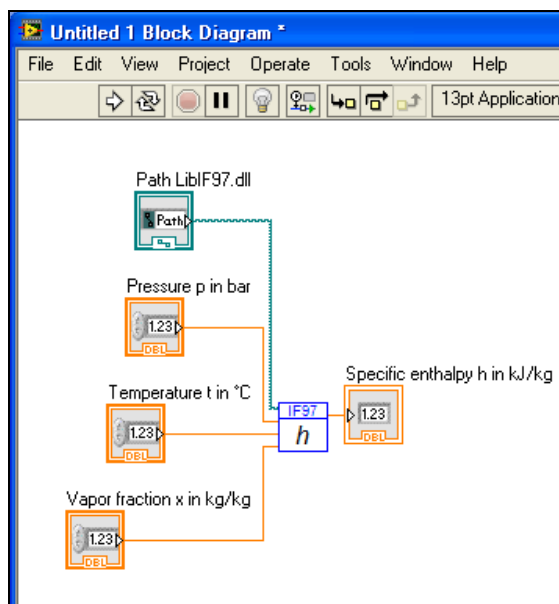


Figure 2.10
Block diagram of the example calculation

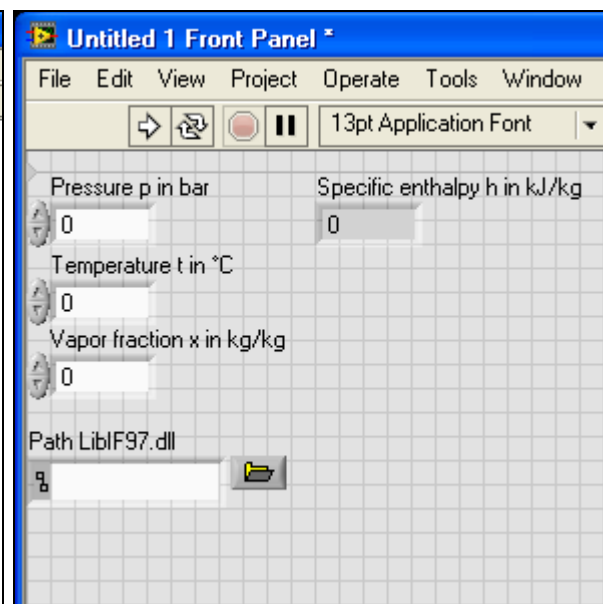


Figure 2.11
Front panel of the example calculation

- Enter a value in the input element *pressure p in bar* on the front panel
(Range of validity of IAPWS-IF97: $p = 0.00611 \dots 1000$ bar
 $p = 0.00611 \dots 500$ bar for high temperature region)
⇒ e. g.: Enter the value 100.
- Enter a value in the input element *temperature t in °C* on the front panel
(Range of validity of IAPWS-IF97: $t = 0 \dots 800$ °C high temperature region to 2000 °C)
⇒ e. g.: Enter the value 400.

Enter a value in the input element *vapor fraction x in kg/kg* on the front panel. Since the wet steam region is calculated automatically by the subprograms, the following fixed details on the vapor fraction x are to be considered when the value for x is entered:

Single-phase region

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

Wet-steam region

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve. If it is not the case the calculation for the property of the chosen function to be calculated results in -1 .

Wet steam region of the IAPWS-IF97:

$$t_t = 0 \text{ °C} \dots t_c = 373.946 \text{ °C}$$

$$p_t = 0.00611 \text{ bar} \dots p_c = 220.64 \text{ bar} \quad (c - \text{critical point})$$

- \Rightarrow e. g.: Enter the value -1.
- Enter the path of the LibIF97.dll in the input element *Path LibIF97.dll* on the front panel (as explained in section 2.1 the LibIF97.dll and the other library files from the directory **<CD>\source** have to be stored in the same directory which is arbitrary). To do this you can use the *File Open Dialog* which appears by clicking the yellow folder symbol on the right of the input element.
- To run the calculation of the specific enthalpy click on the *Run* button or press $\langle \text{Ctrl} \rangle + \langle \text{R} \rangle$. The result for h in kJ/kg appears in the output element (see Figure 2.12).

\Rightarrow The result for h in our sample calculation is $h = 3097.37527 \text{ kJ/kg}$.

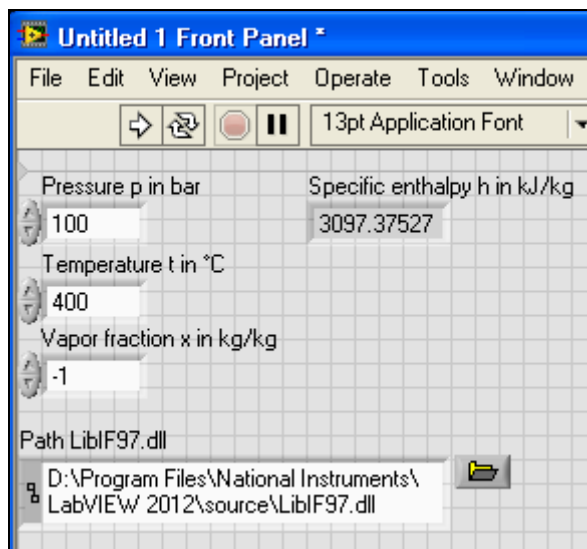


Figure 2.12 Result of the example calculation of h

The calculation of $h = f(p, t, x)$ has thus been completed.

Correspondingly, the specific entropy $s = f(p, t, x)$ can be calculated with the same values for p , t , and x . The following changes need to be implemented.

- Open the context menu of the function node *specific enthalpy* on the block diagram. Under **Replace / Palette LibIF97** you will find the function **Specific entropy** symbolized with s . The node on the block diagram changes to **Specific entropy** by clicking on this symbol. Since the input parameters are the same as before their labels need not be changed. Only the label of the output parameter can be changed from *specific enthalpy h in kJ/kg* to *specific entropy s in kJ/(kg·K)* by double clicking on it and typing the new name.
- On the front panel you can see that the new label for the output element *specific entropy s in kJ/(kg·K)* was taken automatically. Since the values in the input elements are still present the calculation can be started now by pressing <Ctrl>+<R> or clicking the *Run* button. The result for s in kJ/(kg·K) appears in the output element.

⇒ The result for s in our sample calculation is 6.21392889 in kJ/(kg·K).

The calculation of $s = f(p, t, x)$ has been carried out. You can now arbitrarily change the values for p , t , or x in the appropriate input elements.

Note:

If the calculation results in -1000 , this indicates that the values entered are located outside the range of validity. More detailed information on each function and its range of validity is available in chapter 3. For further property functions calculable with FluidVIEW, see the function table in chapter 1.

Removing FluidVIEW

Should you wish to remove the LibIF97 library or the complete FluidVIEW Add-on you have to delete the files that have been copied in the default directory of the LabVIEW™ development environment <LV>.

Removing the FluidVIEW Add-on

To remove the FluidVIEW Add-on please delete the folders listed in Table 2.3 from the default directory of LabVIEW™.

Table 2.3 Directories that have to be deleted from the default directory of LabVIEW™ to remove the FluidVIEW Add-on

Name of the directory	Parent directory in the default directory of LabVIEW™ (<LV>)
FluidVIEW	<LV>\vi.lib
FluidVIEW	<LV>\menus\Categories
FluidVIEW-Help	<LV>\help

Removing only the LibIF97 library

To remove only the LibIF97 library please delete the folders or files listed in Table 2.4 from the default directory of LabVIEW™.

Table 2.4 Data that have to be deleted from the default directory of LabVIEW™ (<LV>) to remove only the LibIF97 library.

File name with file extension or name of the directory	Parent directory in the default directory of LabVIEW (<LV>)
LibIF97.lib	<LV>\vi.lib\FuildVIEW
LibIF97	<LV>\menus\Categories\FuildVIEW
LibIF97.hlp	<LV>\help\FuildVIEW-Help
LibIF97.txt	<LV>\help\FuildVIEW-Help
FluidVIEW_LibIF97.pdf	<LV>\help\FuildVIEW-Help
Open_LibIF97_doc.vi	<LV>\help\FuildVIEW-Help
Open_LibIF97_doc.txt	<LV>\help\FuildVIEW-Help

The changes will take effect after restarting LabVIEW™.

3. Program Documentation

Thermal Diffusivity $a = f(p, t, x)$

Function Name: **a_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION APTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_APTX97(A,P,T,X)**
 for call from DLL **REAL*8 A,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

APTX97, A or a_ptx_97 - Thermal diffusivity $a = \frac{\lambda}{\rho \cdot c_p} = \frac{\lambda \cdot v}{c_p}$ in m²/s

Range of validity

Temperature range: from 0 °C to 900 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0$ °C to $t_c = 373.946$ °C

Pressure ranges from $p_l = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **APTX97, A = -1** or **a_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 900$ °C or $t < 0$ °C

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or

($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar
 or $p < 0.00611$ bar or at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 or $|t - t_s(p)| > 0.1$ K

References:

Internal calculation from ρ or v and c_p [1], [2], [3] and λ [6]

Relative Pressure Coefficient $\alpha_p = f(p, t, x)$

Function Name: **alphap_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION ALPHAPPTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_ALPHAPPTX97 (ALPHAP,P,T,X)**
 for call from DLL **REAL*8 ALPHAP,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

ALPHAPPTX97, ALPHAP or alphap_ptx_97 - Relative pressure coefficient α_p in K^{-1}

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **ALPHAPPTX97, ALPHAP = -1** or **alphap_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 800\text{ °C}$ or $t < 0\text{ °C}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or

($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$
 or $p < 0.00611\text{ bar}$ or at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 or $|t - t_s(p)| > 0.1\text{ K}$

References:

Internal calculation from ρ or v and c_p [1], [2], [3] and λ [6]

Isobaric Cubic Expansion Coefficient $\alpha_v = f(p, t, x)$

Function Name: **alphav_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION ALPHAVPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ ALPHAVPTX97 (ALPHAV,P,T,X)**
REAL*8 ALPHAV,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

ALPHAVPTX97, ALPHAV or alphav_ptx_97 - Isobaric cubic expansion coefficient α_v in K⁻¹

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0$ °C to $t_c = 373.946$ °C

Pressure ranges from $p_l = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **ALPHAVPTX97, ALPHAV = -1** or **alphav_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References: [1], [2], [3]

Laplace Coefficient $b = f(p)$

Function Name:	b_p_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION BP97(P) REAL*8 P
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_ BP97 (B,P) REAL*8 B,P

Input values

P - Pressure p in bar

Result

BPTX97, B or **b_pt_97** - Laplace coefficient b in m

Range of validity

Pressure ranges from $p_t = 0.00611 \text{ bar}$ to $p_c = 220.64 \text{ bar}$

Results for wrong input values

Result **BP97, B = -1** or **b_p_97 = -1** for input values:

Saturation lines: at $p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$

References: [1], [2], [3]

Laplace Coefficient $b = f(t)$

Function Name:	b_t_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION BT97(T) REAL*8 T
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_ BT97 (B,T) REAL*8 B,T

Input values

T - Temperature t in °C

Result

BPTX97, B or **b_pt_97** - Laplace coefficient b in m

Range of validity

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Results for wrong input values

Result **BT97, B = -1** or **b_t_97 = -1** for input values:

Saturation lines: $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$

References: [1], [2], [3]

Isothermal Stress Coefficient $\beta_p = f(p, t, x)$

Function Name: **betap_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION BETAPPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ BETAPPTX97 (BETAP,P,T,X)**
REAL*8 BETAP,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

BETAPPTX97, BETAP or **betap_ptx_97** - Isothermal stress coefficient β_p in kg/m³

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0$ °C to $t_c = 373.946$ °C

Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **BETAPPTX97, BETAP = -1** or **betap_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References: [1], [2], [3]

Specific Isobaric Heat Capacity $c_p = f(p, t, x)$

Function Name: **cp_ptx_97**

Sub-program with function value: **REAL*8 FUNCTION CPPTX97(P,T,X)**
for call from Fortran **REAL*8 P,T,X**

Sub-program with parameter: **INTEGER*4 FUNCTION C_CPPTX97(CP,P,T,X)**
for call from DLL **REAL*8 CP,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

CPPTX97, CP or cp_ptx_97 - Specific isobaric heat capacity c_p in kJ/kg K

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **CPPTX97, CP = -1** or **cp_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Specific Isochoric Heat Capacity $c_v = f(p, t, x)$

Function Name: **cv_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION CVPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_CVPTX97(CV,P,T,X)**
REAL*8 CV,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

CVPTX97, CV or cv_ptx_97 - Specific isochoric heat capacity c_v in kJ/kg K

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_t = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **CVPTX97, CV = -1** or **cv_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [[1], [2], [3]

Isothermal Throttling Coefficient $\delta_T = f(p, t, x)$

Function Name: **deltat_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION DELTATPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_DELTATPTX97 (DELTAT,P,T,X)**
REAL*8 DELTAT,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

DELTATPTX97, DELTAT or **deltat_ptx_97** - Isothermal throttling coefficient δ_T in $\text{kJ kg}^{-1} \text{ kPa}^{-1}$

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0 \text{ °C}$ to $t_c = 373.946 \text{ °C}$

Pressure ranges from $p_l = 0.00611 \text{ bar}$ to $p_c = 220.64 \text{ bar}$)

Results for wrong input values

Result **DELTATPTX97, DELTAT = -1** or **deltat_ptx_97 = -1** for input values:

Single phase region: $p > 1000 \text{ bar}$ or $p < 0.00611 \text{ bar}$ or
 ($x = -1$) $t > 2000 \text{ °C}$ or $t < 0 \text{ °C}$ or
 $t > 800 \text{ °C}$ at $p > 500 \text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946 \text{ °C}$ or $t < 0 \text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$ or
 at $p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$
 and $t > 373.946 \text{ °C}$ or $t < 0 \text{ °C}$
 at $|t - t_s(p)| > 0.1 \text{ K}$

References: [1], [2], [3]

Differential Quotient $\left(\frac{\partial v}{\partial p}\right)_T = f(p, t, x)$

Function Name: **dv_dp_T_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION DVDPT97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_DVDPT97(DVDPT,P,T,X)**
REAL*8 DVDPT,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

DVDPT97 - Differential quotient $\left(\frac{\partial v}{\partial p}\right)_T$ in $\text{m}^3 \cdot \text{kg}^{-1} \cdot \text{kPa}^{-1}$

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_t = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **dv_dp_T_ptx_97** or **DVDPT97** = **-1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

$$\text{Differential Quotient } \left(\frac{\partial v}{\partial T} \right)_p = f(p, t, x)$$

Function Name: **dv_dT_p_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION DVDTP97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_DVDTP97(DVDTP,P,T,X)**
REAL*8 DVDTP,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

DVDTP97 - Differential quotient $\left(\frac{\partial v}{\partial T} \right)_p$ in $\text{m}^3 \cdot \text{kg}^{-1} \cdot \text{K}^{-1}$

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0 \text{ °C}$ to $t_c = 373.946 \text{ °C}$

Pressure ranges from $p_t = 0.00611 \text{ bar}$ to $p_c = 220.64 \text{ bar}$)

Results for wrong input values

Result **dv_dT_p_ptx_97** or **DVDTP97** = **-1** for input values:

Single phase region: $p > 1000 \text{ bar}$ or $p < 0.00611 \text{ bar}$ or
 ($x = -1$) $t > 2000 \text{ °C}$ or $t < 0 \text{ °C}$ or
 $t > 800 \text{ °C}$ at $p > 500 \text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946 \text{ °C}$ or $t < 0 \text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$ or
 at $p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$
 and $t > 373.946 \text{ °C}$ or $t < 0 \text{ °C}$
 at $|t - t_s(p)| > 0.1 \text{ K}$

References: [1], [2], [3]

Specific Exergy $e = f(p, t, x, t_u)$

Function Name: **e_ptx_tu_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION EPTXTU97(P,T,X,TU)**
REAL*8 P,T,X,TU

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_EPTXTU97(E,P,T,X,TU)**
REAL*8 E,P,T,X,TU

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)
TU - Environment temperature t_u in °C

Result

EPTXTU97, E or e_ptx_tu_97 - Specific exergy (of the enthalpy) e in kJ/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0$ °C ... $t_c = 373.946$ °C
 $p_t = 0.00611$ bar ... $p_c = 220.64$ bar)

Results for wrong input values

Result **EPTXTU97, E = -1** or **e_ptx_tu_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References: [1], [2], [3]

Dielectric Constant $\varepsilon = f(p, t, x)$

Function Name: **epsilon_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION EPSPTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_ EPSPTX97 (BETAP,P,T,X)**
 for call from DLL **REAL*8 EPS,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

EPSPTX97, EPS or epsilon_ptx_97 - Dielectric constant ε

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **EPSPTX97, EPS = -1** or **epsilon_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$
 Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Specific Helmholtz Energy $f = f(p, t, x)$

Function Name: **f_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION FPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ FPTX97 (F,P,T,X)**
REAL*8 F,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

FPTX97, F or f_ptx_97 - Specific Helmholtz energy f in kJ/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **FPTX97, F = -1** or **f_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Fugacity $f^* = f(p, t, x)$

Function Name: **fug_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION FUGPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ FUGPTX97 (FUG,P,T,X)**
REAL*8 DELTAT,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

FUGPTX97, FUG or **fug_ptx_97** - Fugacity f^* in bar

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_t = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **FUGPTX97, FUG = -1** or **fug_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Specific Gibbs Energy $g = f(p, t, x)$

Function Name: **g_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION GPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ GPTX97 (G,P,T,X)**
REAL*8 G,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

GPTX97, G or g_ptx_97 - Specific Gibbs energy g in kJ/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **GPTX97, G = -1** or **g_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Dynamic Viscosity $\eta = f(p, t, x)$

Function Name: **Eta_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION ETAPTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_ETAPTX97(ETA,P,T,X)**
 for call from DLL **REAL*8 ETA,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

ETAPTX97, ETA or eta_ptx_97 - Dynamic viscosity η in Pa s

Range of validity

Temperature range: from 0 °C to 900 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0$ °C to $t_c = 373.946$ °C

Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **ETAPTX97, ETA = -1** or **eta_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 900$ °C or $t < 0$ °C

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References:

[7], internal calculation from ρ or v [1], [2], [3]

Backward Function: Specific Enthalpy $h = f(p,s)$

Function Name: **h_ps_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION HPS97(P,S)**
REAL*8 P,S

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_HPS97(H,P,S)**
REAL*8 H,P,S

Input values

P - Pressure p in bar
S - Specific entropy s in kJ/kg K

Result

HPS97, H or **h_ps_97** - Specific enthalpy h in kJ/kg

Range of validity

Pressure range: from 0.00611 bar to 1000 bar
 Entropy range: according to temperatures from 0 °C to 800 °C
 High temperature region: to 500 bar and to entropy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of h in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **HPS97, H = -1** or **h_ps_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

Specific Enthalpy $h = f(p, t, x)$

Function Name: **h_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION HPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_HPTX97(H,P,T,X)**
REAL*8 H,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

HPTX97, H or h_ptx_97 - Specific enthalpy h in kJ/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0\text{ °C} \dots t_c = 373.946\text{ °C}$
 $p_t = 0.00611\text{ bar} \dots p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **HPTX97, H = -1** or **h_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Wet steam region: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Isentropic Exponent $\kappa = f(p, t, x)$

Function Name: **Kappa_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION KAPPTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_KAPPTX97(KAPPA,P,T,X)**
 for call from DLL **REAL*8 KAPPA,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

KAPPTX97, KAPPA or kappa_ptx_97 - Isentropic exponent $\kappa = -\frac{v}{p} \left(\frac{\partial p}{\partial v} \right)_s = \frac{w^2}{p \cdot v}$

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_t = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **KAPPTX97, KAPPA = -1** or **kappa_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$
 Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Isothermal Compressibility $\kappa_T = f(p, t, x)$

Function Name: **kappat_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION KAPPATPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ KAPPATPTX97 (KAPPAT,P,T,X)**
REAL*8 KAPPAT,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

KAPPATPTX97, KAPPAT or **kappat_ptx_97** - Isothermal compressibility κ_T in kPa^{-1}

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **KAPPATPTX97, KAPPAT = -1** or **kappat_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Thermal Conductivity $\lambda = f(p, t, x)$

Function Name: **Lambda_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION LAMPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_LAMPTX97(LAM,P,T,X)**
REAL*8 LAM,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

LAMPTX97, LAM or **lambda_ptx_97** - Thermal conductivity λ in W/m·K

Range of validity

Temperature range: from 0 °C to 900 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0$ °C to $t_c = 373.946$ °C

Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **LAMPTX97, LAM** = -1 or **lambda_ptx_97** = -1 for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 900$ °C or $t < 0$ °C

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References:

[6], Internal calculation from ρ or v [1], [2], [3]

Joule-Thomson Coefficient $\mu = f(p, t, x)$

Function Name: **my_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION MYPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_MYPTX97 (MY,P,T,X)**
REAL*8 MY,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

MYPTX97, MY or my_ptx_97 - Joule-Thomson coefficient μ in K kPa⁻¹

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **MYPTX97, MY = -1** or **my_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Refractive Index $n = f(p, t, x, w_l)$

Function Name: **n_ptxwl_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION NPTXWL97(P,T,X,WL)**
REAL*8 P,T,X,WL

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ NPTXWL97 (N,P,T,X,WL)**
REAL*8 N,P,T,X,WL

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

NPTXWL97, N or **n_ptxwl_97** - Refractive index n

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar
 Wavelength region: from 0.2 μm to 1.1 μm

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$

Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **NPTXWL97, N = -1** or **n_ptxwl_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Kinematic Viscosity $\nu = f(p, t, x)$

Function Name: **Ny_ptx_97**
 Sub-program with function value: **REAL*8 FUNCTION NYPTX97(P,T,X)**
 for call from Fortran **REAL*8 P,T,X**
 Sub-program with parameter: **INTEGER*4 FUNCTION C_NYPTX97(NY,P,T,X)**
 for call from DLL **REAL*8 NY,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

NYPTX97, NY or ny_ptx_97 - Kinematic viscosity $\nu = \frac{\eta}{\rho} = \eta \cdot v$ in m^2 / s

Range of validity

Temperature range: from 0 °C to 900 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_t = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **NYPTX97, NY = -1** or **ny_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 900\text{ °C}$ or $t < 0\text{ °C}$
 Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References:

Internal calculation from η [7] and ρ or v [1], [2], [3]

Backward Function: Pressure $p = f(h, s)$

Function Name:	p_hs_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION PHS97(H,S) REAL*8 H,S
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_PHS97(P,H,S) REAL*8 P,H,S

Input values

H - Specific enthalpy h in kJ/kg
S - Specific entropy s in kJ/kg K

Result

PHS97, p or **p_hs_97** - Pressure p in bar

Range of validity

Enthalpy range and entropy range according to pressures from 0.00611 bar to 1000 bar and
 Temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of h and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of p in the appropriate region will be carried out.

Results for wrong input values

Result **PHS97, P = -1** or **p_hs_97 = -1** for input values:

$s < -0.009$ kJ/kg K
 $h < h'(0.00611 \text{ bar}, x)$ at $h'(0.00611 \text{ bar}) < h < h''(0.00611 \text{ bar})$

References: [1], [2], [3]

Backward Function: Pressure $p = f(v, h)$

Function Name:	p_vh_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION PVH97(V,H) REAL*8 V,H
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_PVH97(P,H) REAL*8 P,V,H

Input values

V - Specific volume v in m^3/kg

H - Specific enthalpy h in kJ/kg

Result

PVH97, p or **p_vh_97** - Pressure p in bar

Range of validity

Enthalpy range and entropy range: according to pressures from 0.00611 bar to 1000 bar and Temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of p in the appropriate region will be carried out.

Results for wrong input values

Result **PVH97, P = -1** or **p_vh_97 = -1** for input values:

$v < 0.0009 \text{ m}^3/\text{kg}$

$h < h'(0.00611 \text{ bar}, x)$ at $h'(0.00611 \text{ bar}) < h < h''(0.00611 \text{ bar})$

References: [1], [2], [3]

Backward Function: Pressure $p = f(v, u)$

Function Name:	p_vu_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION PVU97(V,U) REAL*8 V,U
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_VU97(P,V,U) REAL*8 P,V,U

Input values

V - Specific volume h in kJ/kg
U - Specific internal energy u in kJ/kg

Result

PVU97, p or **p_vu_97** - Pressure p in bar

Range of validity

Enthalpy range and entropy range: according to pressures from 0.00611 bar to 1000 bar and temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and u the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of p in the appropriate region will be carried out.

Results for wrong input values

Result **PVU97, P = -1** or **p_vu_97 = -1** for input values:

$v < 0.0009 \text{ m}^3/\text{kg}$
 $u < u(0.00611 \text{ bar}, x)$ at $u'(0.00611 \text{ bar}) < u < u''(0.00611 \text{ bar})$

References: [1], [2], [3]

Prandtl-Number $Pr = f(p, t, x)$

Function Name: **Pr_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION PRPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_PRPTX97(PR,P,T,X)**
REAL*8 PR,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

PRPTX97, Pr or Pr_ptx_97 - Prandtl-number $Pr = \frac{\nu}{a} = \frac{\eta \cdot c_p}{\lambda}$

Range of validity

Temperature range: from 0 °C to 900 °C
 Pressure range: from 0.00611 bar to 1000 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.

The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_t = 0$ °C to $t_c = 373.946$ °C
 Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar)

Results for wrong input values

Result **PRPTX97, Pr = -1** or **Pr_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 900$ °C or $t < 0$ °C

Saturation lines: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References:

Internal calculation of η [7], [6], and ρ or ν and c_p [1], [2], [3]

Vapor Pressure $p_s = f(t)$

Function Name:	ps_t_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION PST97(T) REAL*8 T
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_PST97(PS,T) REAL*8 PS,T

Input values

T - Temperature t in °C

Result

PST97, PS or **ps_t_97** - Vapor pressure p_s in bar

Range of validity

from $t_t = 0$ °C to $t_c = 373.946$ °C

Results for wrong input values

Result **PST97, PS = -1** or **ps_t_97 = -1** for input values:
 $t < 0$ °C or $t > 373.946$ °C

References: [1], [2], [3]

Density $\rho = f(p, t, x)$

Function Name: **Rho_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION RHOPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_RHOPTX97(RHO,P,T,X)**
REAL*8 RHO,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

RHOPTX97, RHO or rho_ptx_97 - Density $\rho = \frac{1}{v}$ in kg/m³

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0$ °C ... $t_c = 373.946$ °C
 $p_t = 0.00611$ bar ... $p_c = 220.64$ bar)

Results for wrong input values

Result **RHOPTX97, RHO = -1 or rho_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References: [1], [2], [3]

Backward Function: Specific Entropy $s = f(p, h)$

Function Name:	s_ph_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION SPH97(P,H) REAL*8 P,H
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_SPH97(S,P,H) REAL*8 S,P,H

Input values

P - Pressure p in bar
H - Specific enthalpy h in kJ/kg

Result

SPH97, S or **s_ph_97** - Specific entropy s in kJ/kg K

Range of validity

Pressure range:	from 0.00611 bar to 1000 bar
Enthalpy range:	according temperatures from 0 °C to 800 °C
High temperature region:	to 500 bar and to enthalpy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of s in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **SPH97, S = -1** or **s_ph_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

Specific Entropy $s = f(p, t, x)$

Function Name: **s_ptx_97**

Sub-program with function value: **REAL*8 FUNCTION SPTX97(P,T,X)**
for call from Fortran **REAL*8 P,T,X**

Sub-program with parameter: **INTEGER*4 FUNCTION C_SPTX97(S,P,T,X)**
for call from DLL **REAL*8 S,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

SPTX97, S or **s_ptx_97** - Specific entropy s in kJ/kg K

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0\text{ °C} \dots t_c = 373.946\text{ °C}$
 $p_t = 0.00611\text{ bar} \dots p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **SPTX97, S = -1** or **s_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Wet steam region: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Surface Tension $\sigma = f(p)$

Function Name:	Sigma_p_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION SIGMAP97(P) REAL*8 P
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_SIGMAP97(SIGMA,P) REAL*8 SIGMA,P

Input values

P - Pressure p in bar

Result

SIGMAP97, SIGMA or **sigma_p_97** - Surface tension σ in mN/m = mPa · m

Range of validity

from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **SIGMAP97, SIGMA = -1** or **sigma_p_97 = -1** for input values:

$p < 0.00611$ bar or $p > 220.64$ bar

References:

[8], internal calculation with $t_s = f(p)$ [1], [2], [3]

Surface Tension $\sigma = f(t)$

Function Name:	Sigma_t_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION SIGMAT97(T) REAL*8 T
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_SIGMAT97(SIGMA,T) REAL*8 SIGMA,T

Input values

T - Temperature t in °C

Result

SIGMAT97, SIGMA or **sigma_t_97** - Surface tension σ in mN/m = mPa·m

Range of validity

from $t_t = 0$ °C to $t_c = 373.946$ °C

Results for wrong input values

Result **SIGMAT97, SIGMA = -1** or **sigma_t_97 = -1** for input values:
 $t < 0$ °C or $t > 373.946$ °C

References: [8]

Backward Function: Temperature $t = f(h,s)$

Function Name: **t_hs_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION THS97(H,S)**
REAL*8 H,S

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_THS97(T,H,S)**
REAL*8 T,H,S

Input values

H - Specific enthalpy h in kJ/kg
S - Specific entropy s in kJ/kg K

Result

THS97, T or **t_hs_97** - Temperature t in °C

Range of validity

Enthalpy range and entropy range: according to pressures from 0.00611 bar to 1000 bar and temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of h and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of t in the appropriate region will be carried out.

Results for wrong input values

Result **THS97, T = -1** or **t_hs_97 = -1** for input values:

$s < -0.009$ kJ/kg K

$h < h(0.00611 \text{ bar}, x)$ at $h'(0.00611 \text{ bar}) < h < h''(0.00611 \text{ bar})$

References: [1], [2], [3]

#KS+ **Backward Function: Temperature $t = f(p, h)$**

Function Name: **t_ph_97**

Sub-program with function value: **REAL*8 FUNCTION TPH97(P,H)**
for call from Fortran **REAL*8 P,H**

Sub-program with parameter: **INTEGER*4 FUNCTION C_TPH97(T,P,H)**
for call from DLL **REAL*8 T,P,H**

Input values

P - Pressure p in bar
H - Specific enthalpy h in kJ/kg

Result

TPH97, T or t_ph_97 - Temperature t in °C

Range of validity

Pressure range: from 0.00611 bar to 1000 bar
Enthalpy range: according temperatures from 0 °C to 800 °C
High temperature region: to 500 bar and to enthalpy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of t in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **TPH97, T = -1** or **t_ph_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

FUNC_97_200

^K Backward function: Temperature $t = f(p, h)$

^S Backward function: Temperature, $t = f(p, h)$

⁺ SUCH:200

Backward Function: Temperature $t = f(p,s)$

Function Name: **t_ps_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION TPS97(P,S)**
REAL*8 P,S

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_TPS97(T,P,S)**
REAL*8 T,P,S

Input values

P - Pressure p in bar
S - Specific entropy s in kJ/kg K

Result

TPS97, T or **t_ps_97** - Temperature t in °C

Range of validity

Pressure range: from 0.00611 bar to 1000 bar
 Entropy range: according temperatures from 0 °C to 800 °C
 High temperature region: to 500 bar and to entropy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of t in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **TPS97, T = -1** or **t_ps_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

#KS+ **Backward Function: Temperature $t = f(v, h)$**

Function Name: **t_vh_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION TVH97(V,H)**
REAL*8 V,H

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_TVH97(T,V,H)**
REAL*8 T,V,H

Input values

V - Specific volume v in m^3/kg

H - Specific enthalpy h in kJ/kg

Result

TVH97, T or **t_vh_97** - Temperature t in $^{\circ}\text{C}$

Range of validity

Pressure range: from 0.00611 bar to 1000 bar

Enthalpy range: according temperatures from 0°C to 800°C

High temperature region: to 500 bar and to enthalpy regarding 2000°C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of t in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611 \text{ bar}$ to $p_c = 220.64 \text{ bar}$

Results for wrong input values

Result **TVH97, T = -1** or **t_vh_97 = -1** for input values:

$v < 0.0009 \text{ m}^3/\text{kg}$

$h < h'(0.00611 \text{ bar}, x)$ at $h'(0.00611 \text{ bar}) < h < h''(0.00611 \text{ bar})$

References: [1], [2], [3]

FUNC_97_212

^K Backward function: Temperature $t = f(v, h)$

^S Backward function: Temperature, $t = f(v, h)$

⁺ SUCH:212

#KS+ **Backward Function: Temperature $t = f(v,u)$**

Function Name: **t_vu_97**

Sub-program with function value: **REAL*8 FUNCTION TVU97(V,U)**
for call from Fortran **REAL*8 V,U**

Sub-program with parameter: **INTEGER*4 FUNCTION C_TVU97(T,V,U)**
for call from DLL **REAL*8 T,V,U**

Input values

V - Specific volume v in m^3/kg

U - Specific internal energy u in kJ/kg

Result

TVU97, T or **t_vu_97** - Temperature t in $^{\circ}\text{C}$

Range of validity

Pressure range: from 0.00611 bar to 1000 bar

Enthalpy range: according temperatures from 0°C to 800°C

High temperature region: to 500 bar and to enthalpy regarding 2000°C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and u the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of t in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611 \text{ bar}$ to $p_c = 220.64 \text{ bar}$

Results for wrong input values

Result **TVU97, T = -1** or **t_vu_97 = -1** for input values:

$v < 0.0009 \text{ m}^3/\text{kg}$

$u < u(0.00611 \text{ bar}, x)$ at $u'(0.00611 \text{ bar}) < u < u''(0.00611 \text{ bar})$

References: [1], [2], [3]

FUNC_97_214

^K Backward function: Temperature $t = f(v,u)$

^S Backward function: Temperature, $t = f(v,u)$

⁺ SUCH:214

Saturation Temperature $t_s = f(p)$

Function Name:	ts_p_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION TSP97(P) REAL*8 P
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_TSP97(TS,P) REAL*8 TS,P

Input values

P - Pressure p in bar

Result

TSP97, T or **ts_p_97** - Saturation temperature t_s in °C

Range of validity

from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **TSP97, T = -1** or **ts_p_97 = -1** for input values:
 $p < 0.00611$ bar or $p > 220.64$ bar

References: [1], [2], [3]

Specific Internal Energy $u = f(p, t, x)$

Function Name: **u_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION UPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_UPTX97(U,P,T,X)**
REAL*8 U,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

UPTX97, U or **u_ptx_97** - Specific internal energy u in kJ/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0\text{ °C} \dots t_c = 373.946\text{ °C}$
 $p_t = 0.00611\text{ bar} \dots p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **UPTX97, U = -1** or **u_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Wet steam region: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Backward Function: Specific Volume $v = f(p, h)$

Function Name:	v_ph_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION VPH97(P,H) REAL*8 P,H
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_VPH97(V,P,H) REAL*8 V,P,H

Input values

P - Pressure p in bar
H - Specific enthalpy h in kJ/kg

Result

VPH97, V or **v_ph_97** - Specific volume v in m³/kg

Range of validity

Pressure range:	from 0.00611 bar to 1000 bar
Enthalpy range:	according to temperatures from 0 °C to 800 °C
High temperature region:	to 500 bar and to enthalpy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of v in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **VPH97, V = -1** or **v_ph_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

Backward Function: Specific Volume $v = f(p,s)$

Function Name:	v_ps_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION VPS97(P,S) REAL*8 P,S
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_VPS97(V,P,S) REAL*8 V,P,S

Input values

P - Pressure p in bar
S - Specific entropy s in kJ/kg K

Result

VPS97, V or **v_ps_97** - Specific volume v in m³/kg

Range of validity

Pressure range:	from 0.00611 bar to 1000 bar
Entropy range:	according to temperatures from 0 °C to 800 °C
High temperature region:	to 500 bar and to entropy regarding 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. Afterwards the calculation of v in the appropriate region will be carried out.

Wet steam region: Pressure ranges from $p_t = 0.00611$ bar to $p_c = 220.64$ bar

Results for wrong input values

Result **VPS97, V = -1** or **v_ps_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: $p > 220.64$ bar or $p < 0.00611$ bar or
 at internal calculation result $t > 373.946$ °C or $t < 0$ °C

References: [1], [2], [3]

Specific Volume $v = f(p, t, x)$

Function Name: **v_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION VPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_VPTX97(V,P,T,X)**
REAL*8 V,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

VPTX97, V or v_ptx_97 - Specific volume v in m³/kg

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of wet steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located in the wet steam region, a value for x between 0 and 1 ($x = 0$ for saturated liquid, $x = 1$ for saturated steam) must be entered.

When calculating wet steam either the given value for t and $p = -1$ or the given value for p and $t = -1$ and in both cases the value for x between 0 and 1 must be entered.

If p and t and x are entered as given values, the program considers p and t to be appropriate to represent the vapor pressure curve.

(Wet steam region of the IAPWS-IF97: $t_t = 0$ °C ... $t_c = 373.946$ °C
 $p_t = 0.00611$ bar ... $p_c = 220.64$ bar)

Results for wrong input values

Result **VPTX97, V = -1** or **v_ptx_97 = -1** for input values:

Single phase region: $p > 1000$ bar or $p < 0.00611$ bar or
 ($x = -1$) $t > 2000$ °C or $t < 0$ °C or
 $t > 800$ °C at $p > 500$ bar

Wet steam region: at $p = -1$ and $t > 373.946$ °C or $t < 0$ °C or
 ($0 \leq x \leq 1$) at $t = -1$ and $p > 220.64$ bar or $p < 0.00611$ bar or
 at $p > 220.64$ bar or $p < 0.00611$ bar
 and $t > 373.946$ °C or $t < 0$ °C
 at $|t - t_s(p)| > 0.1$ K

References: [1], [2], [3]

Isentropic Speed of Sound $w = f(p, t, x)$

Function Name: **w_ptx_97**

Sub-program with function value: **REAL*8 FUNCTION WPTX97(P,T,X)**
for call from Fortran **REAL*8 P,T,X**

Sub-program with parameter: **INTEGER*4 FUNCTION C_WPTX97(W,P,T,X)**
for call from DLL **REAL*8 W,P,T,X**

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

WPTX97, W or **w_ptx_97** - Isentropic speed of sound w in m/s

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **WPTX97, W = -1** or **w_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]

Backward Function: Vapor Fraction $x = f(h,s)$

Function Name:	x_hs_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION XHS97(H,S) REAL*8 H,S
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_XHS97(X,H,S) REAL*8 X,H,S

Input values

H - Specific enthalpy h in kJ/kg
S - Specific entropy s in kJ/kg K

Result

XHS97, X or x_hs_97 - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Range of validity

Enthalpy range and entropy range according to pressures from 0.00611 bar to 1000 bar and
 Temperatures from 0 °C to 800 °C

High temperature region: according pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of h and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for x between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result $x = -1$ will be returned.

Results for wrong input values

Result **XHS97, X = -1** or **x_hs_97 = -1** for input values:

$s < -0.009$ kJ/kg K
 $h < h(0.00611 \text{ bar}, x)$ at $h'(0.00611 \text{ bar}) < h < h''(0.00611 \text{ bar})$
 if the state point is located in the single phase region

References: [1], [2], [3]

Backward Function: Vapor Fraction $x = f(p, h)$

Function Name:	x_ph_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION XPH97(P,H) REAL*8 P,H
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_XPH97(X,P,H) REAL*8 X,P,H

Input values

P - Pressure p in bar
H - Specific enthalpy h in kJ/kg

Result

XPH97, X or x_ph_97 - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Range of validity

Pressure range: from 0.00611 bar to 1000 bar
 Enthalpy range: according to pressures from 0.00611 bar to 1000 bar and
 Temperatures from 0 °C to 800 °C
 High temperature region: according pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for x between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result $x = -1$ will be returned.

Results for wrong input values

Result **XPH97, X = -1** or **x_ph_97 = -1** for input values:
 if the state point is located in the single phase region
 $p > 220.64$ bar or $p < 0.00611$ bar

References: [1], [2], [3]

Backward Function: Vapor Fraction $x = f(v, h)$

Function Name:	x_vh_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION XVH97(V,H) REAL*8 V,H
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_XVH97(X,V,H) REAL*8 X,V,H

Input values

V - Specific volume v in m^3/kg

H - Specific enthalpy h in kJ/kg

Result

XVH97, X or x_vh_97 - Vapor fraction x in $(\text{kg saturated steam})/(\text{kg wet steam})$

Range of validity

Enthalpy range: according to pressures from 0.00611 bar to 1000 bar and temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and h the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for x between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result $x = -1$ will be returned.

Results for wrong input values

Result **XVH97, X = -1** or **x_vh_97 = -1** for input values:

if the state point is located in the single phase region

$p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$

References: [1], [2], [3]

Backward Function: Vapor Fraction $x = f(v, u)$

Function Name:	x_vu_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION XVU97(V,U) REAL*8 V,U
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_XVU97(X,V,U) REAL*8 X,V,U

Input values

V - Specific volume v in m^3/kg

U - Specific internal energy u in kJ/kg

Result

XVU97, X or x_vu_97 - Vapor fraction x in $(\text{kg saturated steam})/(\text{kg wet steam})$

Range of validity

Enthalpy range: according to pressures from 0.00611 bar to 1000 bar and temperatures from 0 °C to 800 °C

High temperature region: according to pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of v and u the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for x between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result $x = -1$ will be returned.

Results for wrong input values

Result **XVU97, X = -1** or **x_vu_97 = -1** for input values:

if the state point is located in the single phase region

$p > 220.64 \text{ bar}$ or $p < 0.00611 \text{ bar}$

References: [1], [2], [3]

Backward Function: Vapor Fraction $x = f(p,s)$

Function Name:	x_ps_97
Sub-program with function value: for call from Fortran	REAL*8 FUNCTION XPS97(P,S) REAL*8 P,S
Sub-program with parameter: for call from DLL	INTEGER*4 FUNCTION C_XPS97(X,P,S) REAL*8 X,P,S

Input values

P - Pressure p in bar
S - Specific entropy s in kJ/kg K

Result

XPS97, X or x_ps_97 - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Range of validity

Pressure range: from 0.00611 bar to 1000 bar

Entropy range: according to pressures from 0.00611 bar to 1000 bar and
temperatures from 0 °C to 800 °C

High temperature region: according pressures to 500 bar and temperatures to 2000 °C

Details on the calculation of wet steam

The wet steam region is calculated automatically. This means that from the given values of p and s the function will determine whether the state point to be calculated is located within the single-phase region (liquid or steam) or the wet steam region. When calculating wet steam the value for x between 0 and 1 is calculated (0 for saturated liquid, 1 for saturated steam). If the state point to be calculated is located in the single-phase region the result $x = -1$ will be returned.

Results for wrong input values

Result **XPS97, X = -1** or **x_ps_97 = -1** for input values:

if the state point is located in the single phase region
 $p > 220.64$ bar or $p < 0.00611$ bar

References: [1], [2], [3]

Compression Factor $z = f(p, t, x)$

Function Name: **z_ptx_97**

Sub-program with function value:
for call from Fortran **REAL*8 FUNCTION ZPTX97(P,T,X)**
REAL*8 P,T,X

Sub-program with parameter:
for call from DLL **INTEGER*4 FUNCTION C_ZPTX97 (Z,P,T,X)**
REAL*8 Z,P,T,X

Input values

P - Pressure p in bar
T - Temperature t in °C
X - Vapor fraction x in (kg saturated steam)/(kg wet steam)

Result

ZPTX97, Z or z_ptx_97 - Compression factor z

Range of validity

Temperature range: from 0 °C to 800 °C
 Pressure range: from 0.00611 bar to 1000 bar
 High temperature region: to 2000 °C at pressures to 500 bar

Details on the vapor fraction x and on the calculation of saturated liquid and saturated steam

The wet steam region is calculated automatically by the subprograms. For this purpose the following fixed details on the vapor fraction x are to be considered:

If the state point to be calculated is located in the single-phase region (liquid or superheated steam) $x = -1$ must be entered as a pro-forma value.

If the state point to be calculated is located on the saturated liquid line, $x = 0$ must be entered. When calculating saturated steam (saturated vapor line) $x = 1$ must be entered.
 The calculation for x -values between 0 and 1 is not possible.

When calculating saturated liquid or saturated steam, it is adequate to enter either the given value for t and $p = -1$, or the given value for p and $t = -1$, plus the value for x ($x = 0$ or $x = 1$). If p and t and x are entered as given values, the program will consider p and t to be appropriate to represent the vapor pressure curve.

(Saturated liquid and saturated vapor line:

Temperature ranges from $t_l = 0\text{ °C}$ to $t_c = 373.946\text{ °C}$
 Pressure ranges from $p_l = 0.00611\text{ bar}$ to $p_c = 220.64\text{ bar}$)

Results for wrong input values

Result **ZPTX97, Z = -1** or **z_ptx_97 = -1** for input values:

Single phase region: $p > 1000\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 ($x = -1$) $t > 2000\text{ °C}$ or $t < 0\text{ °C}$ or
 $t > 800\text{ °C}$ at $p > 500\text{ bar}$

Saturation lines: at $p = -1$ and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$ or
 ($x = 0$ or $x = 1$) at $t = -1$ and $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$ or
 at $p > 220.64\text{ bar}$ or $p < 0.00611\text{ bar}$
 and $t > 373.946\text{ °C}$ or $t < 0\text{ °C}$
 at $|t - t_s(p)| > 0.1\text{ K}$

References: [1], [2], [3]



4. Property Libraries for Calculating Heat Cycles, Boilers, Turbines, and Refrigerators

Water and Steam

Library LibIF97

- Industrial Formulation IAPWS-IF97 (Revision 2007)
- Supplementary Standards
 - IAPWS-IF97-S01
 - IAPWS-IF97-S03rev
 - IAPWS-IF97-S04
 - IAPWS-IF97-S05
- IAPWS Revised Advisory Note No. 3 on Thermodynamic Derivatives (2008)

Humid Combustion Gas Mixtures

Library LibHuGas

Model: Ideal mixture of the real fluids:
CO₂ - Span and Wagner O₂ - Schmidt and Wagner
H₂O - IAPWS-95 Ar - Tegeler et al.
N₂ - Span et al.
and of the ideal gases:
SO₂, CO, Ne (Scientific Formulation of Bucker et al.)
Consideration of:
Dissociation from VDI 4670 and Poynting effect

Humid Air

Library LibHuAir

Model: Ideal mixture of the real fluids:

- Dry Air from Lemmon et al.
- Steam, water and ice from IAPWS-IF97 and IAPWS-06

Consideration of:

- Condensation and freezing of steam
- Dissociation from the VDI 4670
- Poynting effect from ASHRAE RP-1485

Carbon Dioxide including Dry Ice

Library LibCO2

Formulation of Span and Wagner (1994)

Seawater

Library LibSeaWa

IAPWS Formulation 2008 of Feistel and IAPWS-IF97

Ice

Library LibICE

Ice from IAPWS-06, Melting and sublimation pressures from IAPWS-08, Water from IAPWS-IF97, Steam from IAPWS-95 and -IF97

Ideal Gas Mixtures

Library LibIdGasMix

Model: Ideal mixture of the ideal gases:
Ar NO He Propylene
Ne H₂O F₂ Propane
N₂ SO₂ NH₃ Iso-Butane
O₂ H₂ Methane n-Butane
CO H₂S Ethane Benzene
CO₂ OH Ethylene Methanol
Air

Consideration of:

- Dissociation from the VDI Guideline 4670

Library LibIDGAS

Model: Ideal gas mixture from VDI Guideline 4670

Consideration of:

- Dissociation from the VDI Guideline 4670

Dry Air including Liquid Air

Library LibRealAir

Formulation of Lemmon et al. (2000)

Nitrogen

Library LibN2

Formulation of Span et al. (2000)

Hydrogen

Library LibH2

Formulation of Leachman et al. (2007)

Refrigerants

Ammonia

Library LibNH3

Formulation of Tillner-Roth (1995)

R134a

Library LibR134a

Formulation of Tillner-Roth and Baehr (1994)

Iso-Butane

Library LibButane_Iso

Formulation of Bucker et al. (2003)

n-Butane

Library LibButane_n

Formulation of Bucker et al. (2003)

Mixtures for Absorption Processes

Ammonia/Water Mixtures

Library LibAmWa

IAPWS Guideline 2001 of Tillner-Roth and Friend (1998)
Helmholtz energy equation for the mixing term (also useable for calculating Kalina Cycle)

Water/Lithium Bromide Mixtures

Library LibWaLi

Formulation of Kim and Infante Ferreira (2004)
Gibbs energy equation for the mixing term

Liquid Coolants

Liquid Secondary Refrigerants

Library LibSecRef

Liquid solutions of water with

C ₂ H ₆ O ₂	Ethylene glycol
C ₃ H ₈ O ₂	Propylene glycol
C ₂ H ₅ OH	Ethyl alcohol
CH ₃ OH	Methyl alcohol
C ₃ H ₈ O ₃	Glycerol
K ₂ CO ₃	Potassium carbonate
CaCl ₂	Calcium chloride
MgCl ₂	Magnesium chloride
NaCl	Sodium chloride
C ₂ H ₃ KO ₂	Potassium acetate

Formulation of the International Institute of Refrigeration (1997)

Siloxanes as ORC Working Fluids

Octamethylcyclotetrasiloxane $\text{C}_8\text{H}_{24}\text{O}_4\text{Si}_4$ **Library LibD4**

Decamethylcyclopentasiloxane $\text{C}_{10}\text{H}_{30}\text{O}_5\text{Si}_5$ **Library LibD5**

Tetradecamethylhexasiloxane $\text{C}_{14}\text{H}_{42}\text{O}_6\text{Si}_6$ **Library LibMD4M**

Hexamethyldisiloxane $\text{C}_6\text{H}_{18}\text{OSi}_2$ **Library LibMM**

Formulation of Colonna et al. (2006)

Dodecamethylcyclohexasiloxane $\text{C}_{12}\text{H}_{36}\text{O}_6\text{Si}_6$ **Library LibD6**

Decamethyltetrasiloxane $\text{C}_{10}\text{H}_{30}\text{O}_3\text{Si}_4$ **Library LibMD2M**

Dodecamethylpentasiloxane $\text{C}_{12}\text{H}_{36}\text{O}_4\text{Si}_5$ **Library LibMD3M**

Octamethyltrisiloxane $\text{C}_8\text{H}_{24}\text{O}_2\text{Si}_3$ **Library LibMDM**

Formulation of Colonna et al. (2008)

Propane

Library LibPropane

Formulation of Lemmon et al. (2007)

Methanol

Library LibCH3OH

Formulation of de Reuck and Craven (1993)

Ethanol

Library LibC2H5OH

Formulation of Schroeder et al. (2012)

Helium

Library LibHe

Formulation of Arp et al. (1998)

Hydrocarbons

Decane $\text{C}_{10}\text{H}_{22}$ **Library LibC10H22**

Isopentane C_5H_{12} **Library LibC5H12_ISO**

Neopentane C_5H_{12} **Library LibC5H12_NEO**

Isohexane C_6H_{14} **Library LibC5H14**

Toluene C_7H_8 **Library LibC7H8**

Formulation of Lemmon and Span (2006)

Further Fluids

Carbon monoxide **CO** **Library LibCO**

Carbonyl sulfide **COS** **Library LibCOS**

Hydrogen sulfide **H₂S** **Library LibH2S**

Dinitrogen monoxide **N₂O** **Library LibN2O**

Sulfur dioxide **SO₂** **Library LibSO2**

Acetone **C₃H₆O** **Library LibC3H6O**

Formulation of Lemmon and Span (2006)

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The following thermodynamic and transport properties can be calculated^a:

Thermodynamic Properties

- Vapor pressure p_s
- Saturation temperature T_s
- Density ρ
- Specific volume v
- Enthalpy h
- Internal energy u
- Entropy s
- Exergy e
- Isobaric heat capacity c_p
- Isochoric heat capacity c_v
- Isentropic exponent κ
- Speed of sound w
- Surface tension σ

Transport Properties

- Dynamic viscosity η
- Kinematic viscosity ν
- Thermal conductivity λ
- Prandtl-number Pr

Backward Functions

- $T, v, s(p, h)$
- $T, v, h(p, s)$
- $p, T, v(h, s)$
- $p, T(v, h)$
- $p, T(v, u)$

Thermodynamic Derivatives

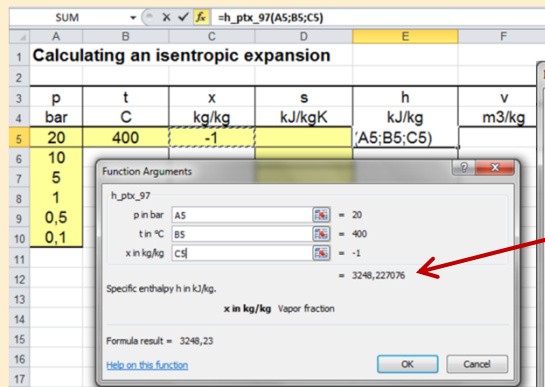
- Partial derivatives can be calculated.

^a Not all of these property functions are available in all property libraries.

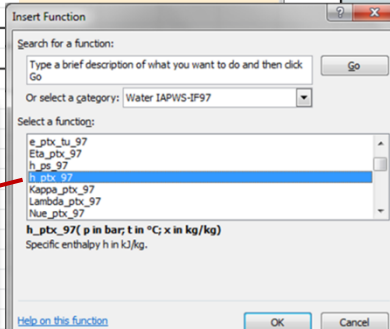


Property Software for Calculating Heat Cycles, Boilers, Turbines, and Refrigerators

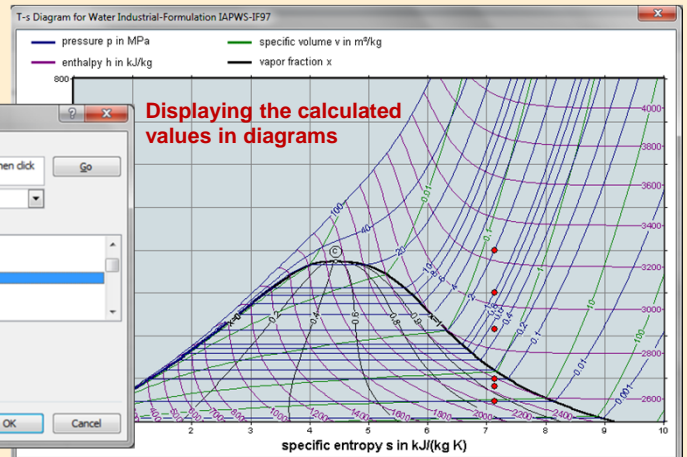
Add-In FluidEXL^{Graphics} for Excel[®]



Choosing a property library and a function



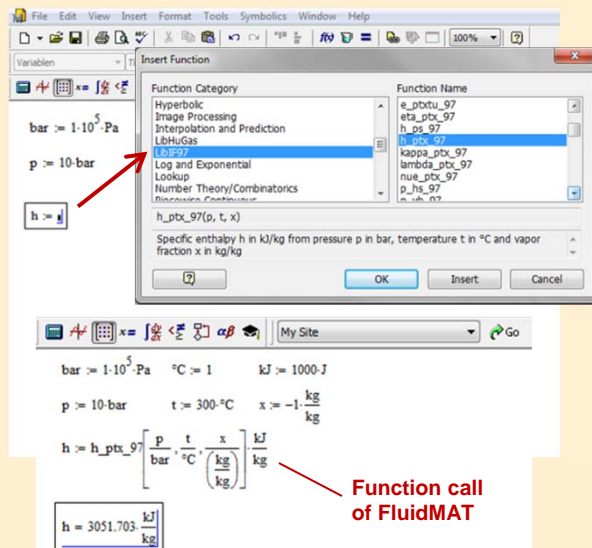
Displaying the calculated values in diagrams



Menu for the input of given property values

Add-In FluidMAT for Mathcad[®]

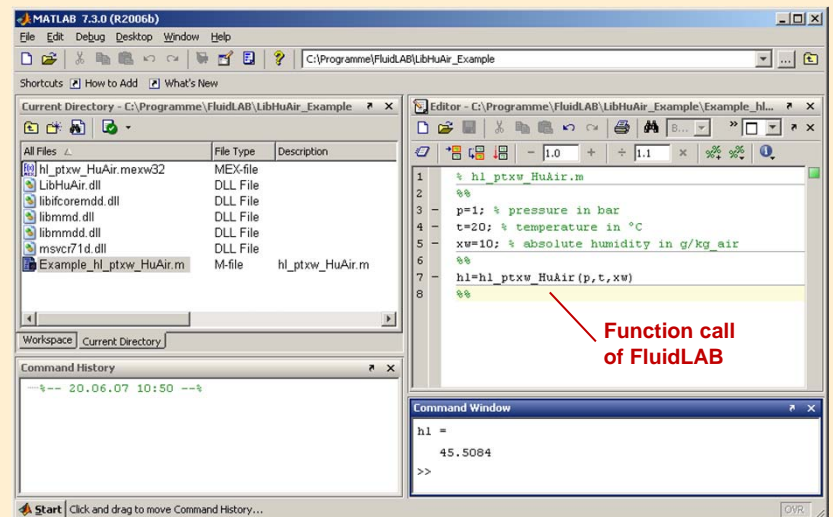
The property libraries can be used in Mathcad[®].



Function call of FluidMAT

Add-In FluidLAB for MATLAB[®]

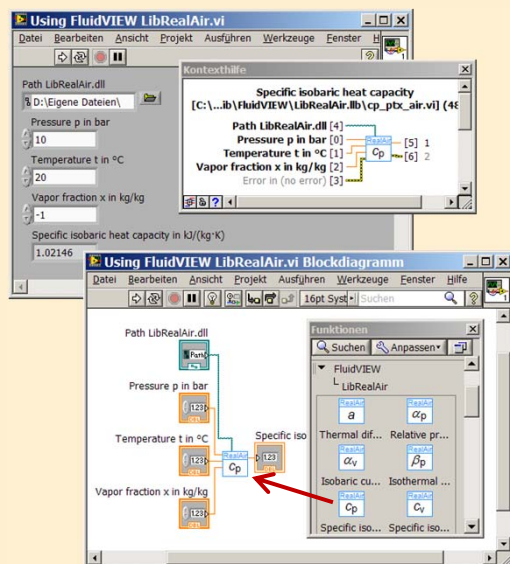
Using the Add-In FluidLAB the property functions can be called in MATLAB[®].



Function call of FluidLAB

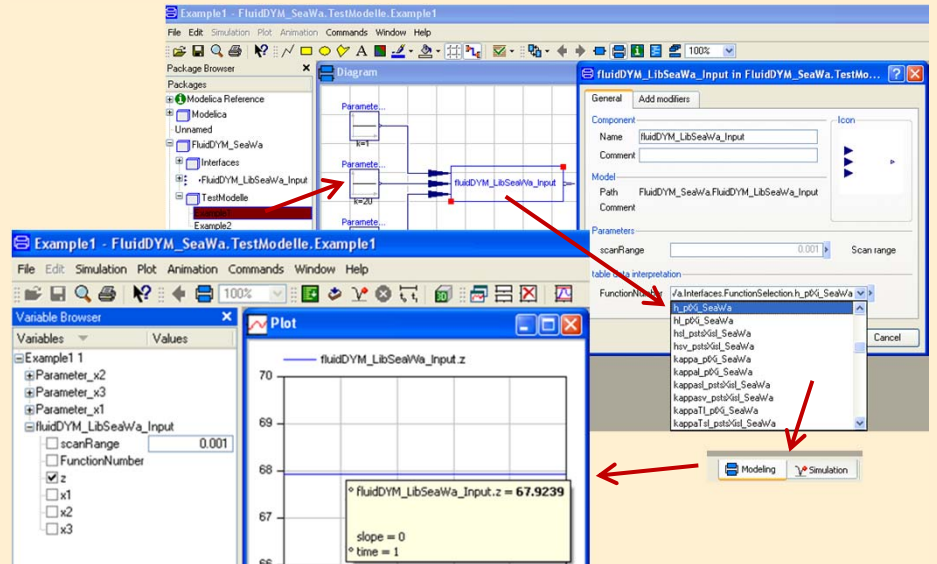
Add-On FluidVIEW for LabVIEW[®]

The property functions can be calculated in LabVIEW[®].

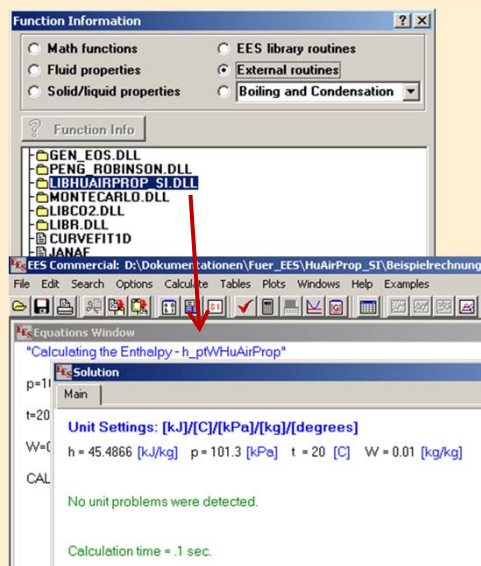


Add-In FluidDYM for DYMOLA[®] (Modelica) and SimulationX[®]

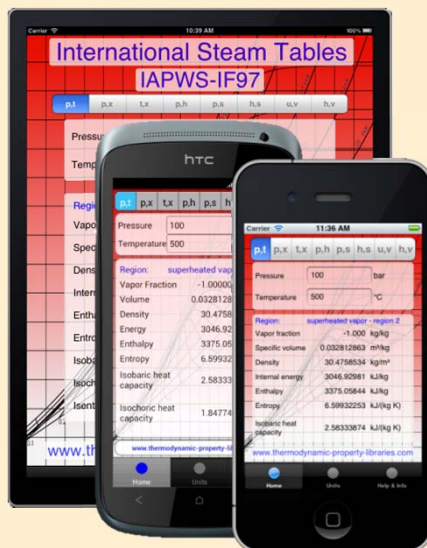
The property functions can be called in DYMOLA[®] and SimulationX[®].



Add-In FluidEES for Engineering Equation Solver®



App International Steam Tables for iPhone, iPad, iPod touch, Android smart phones and tablets



Online Property Calculator at www.thermodynamics-zittau.de

Zittau's Fluid Property Calculator

Fluid:

Function:

Unit System:

Enter given values: [Range of validity](#)

Pressure p: bar

Temperature t: °C

Vapor fraction x: kg/kg

Calculate / Recalculate

Result:

Specific enthalpy h = 3097.38 kJ/kg

For further information on property libraries available for EXCEL®, MATLAB®, Mathcad®, Engineering Equation Solver®, DYMOLA® (Modelica), SimulationX®, and LabView® click [here](#)

An App for calculating steam properties on iPhone, iPad, and iPod touch can be found [here](#)

PDF with the [description](#)

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www.thermodynamics-zittau.de
www.thermodynamic-property-libraries.com
www.international-steam-tables.com
www.thermodynamic-formelsammlung.de

Property Software for Pocket Calculators

FluidCasio



fx 9750 G II CFX 9850 fx-GG20 CFX 9860 G Graph 85 ALGEBRA FX 2.0

FluidHP



HP 48 HP 49

FluidTI



TI 83 TI Voyage 200 TI 92

For more information please contact:

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Fax: +49-3583-61-1846

The following thermodynamic and transport properties^a can be calculated in Excel®, MATLAB®, Mathcad®, Engineering Equation Solver® EES, DYMOLA® (Modelica), SimulationX®, and LabVIEW®:

Thermodynamic Properties

- Vapor pressure p_s
- Saturation temperature T_s
- Density ρ
- Specific volume v
- Enthalpy h
- Internal energy u
- Entropy s
- Exergy e
- Isobaric heat capacity c_p
- Isochoric heat capacity c_v
- Isentropic exponent κ
- Speed of sound w
- Surface tension σ

Transport Properties

- Dynamic viscosity η
- Kinematic viscosity ν
- Thermal conductivity λ
- Prandtl-number Pr

Backward Functions

- $T, v, s(p, h)$
- $T, v, h(p, s)$
- $p, T, v(h, s)$
- $p, T(v, h)$
- $p, T(v, u)$

Thermodynamic Derivatives

- Partial derivatives can be calculated.

^a Not all of these property functions are available in all property libraries.

5. References

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6. Satisfied Customers

Date: 10/2011

The following companies and institutions use the property libraries

- FluidEXL^{Graphics} for Excel[®]
- FluidLAB for MATLAB[®]
- FluidMAT for Mathcad[®]
- FluidEES for Engineering Equation Solver[®] EES
- FluidDYM for Dymola[®] (Modelica)
- FluidVIEW for LabVIEW[®]:

2011

Lopez, Munguia, Spain	10/2011
University of KwaZulu-Natal, Westville, South Africa	10/2011
Voith, Heidenheim	09/2011
SpgBe Montreal, Canada	09/2011
SPG TECH, Montreuil Cedex, France	09/2011
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RWTH Aachen University	07/2011, 08/2011
INNEO Solutions, Ellwangen	06/2011
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University of Duisburg	03/2011, 06/2011
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2010

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2006

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KEMA IEV, Dresden	12/2005

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Siemens AG Power Generation, Erlangen	02/2004
Ulm University of Applied Sciences	03/2004
Visteon, Kerpen	03/2004, 10/2004
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SOFBID Zwingenberg (general EBSILON program license)	04/2004
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h s energieanlagen, Freising	07/2004
FCIT, Stuttgart	08/2004
Physikalisch Technische Bundesanstalt (PTB), Braunschweig	08/2004
Mainova Frankfurt	08/2004

Rietschle Energieplaner, Winterthur, Switzerland	08/2004
MAN Turbo Machines, Oberhausen	09/2004
TUEV Sued, Dresden	10/2004
STEAG Kraftwerk, Herne	10/2004, 12/2004
University of Weimar	10/2004
energeticals (e-concept), Munich	11/2004
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Enertech EUT, Radebeul (company license)	11/2004
Munich University of Applied Sciences	12/2004
STORA ENSO Sachsen, Eilenburg	12/2004
Technical University of Cottbus, Chair in Power Plant Engineering	12/2004
Freudenberg Service, Weinheim	12/2004

2003

Paper Factory, Utzenstorf, Switzerland	01/2003
MAB Plant Engineering, Vienna, Austria	01/2003
Wulff Energy Systems, Husum	01/2003
Technip Benelux BV, Zoetermeer, Netherlands	01/2003
ALSTOM Power, Baden, Switzerland	01/2003, 07/2003
VER, Dresden	02/2003
Rietschle Energieplaner, Winterthur, Switzerland	02/2003
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FZR Forschungszentrum, Rossendorf/Dresden	10/2003
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